



# Florida Department of Environmental Protection Petroleum Restoration Program

## PRP Teleconference

July 2018





# ATC Teleconference Agenda

1. Update on the renewal of the PRP Agency Term Contract.
2. Payment of subcontractors.
3. Site Manager Standard Operating Procedures.
4. OSHA HAZWOPER training for field staff and subcontractors.
5. New PRP injections rates.
6. Deep well Split-spoon rates.
7. Horizontal well installation Rates



# Update Renewal of Agency Term Contract

- ATCs who have been identified as not being renewed for the Agency Term Contract, will be contacted in August, to wind down work and provide final invoicing.



# Payment of Subcontractors

- PRP is enforcing the Agency Term Contract terms, to pay subcontractors within the 30-day time frame.
- PRP has a link on our Announcements website for ATC subcontractors to report failure to pay to PRP  
<https://floridadep.gov/waste/petroleum-restoration/content/announcements-upcoming-events> .
  - The link has directions on how to check if an ATC has been paid for tasks.
- PRP is implementing a random audit on final POs reviewing for subcontractor payment. ATCs identified as not paying subcontractors timely will be removed from the program.
  - All subcontractors must be paid in full when submitting a final invoice with an affidavit.



# Site Manager Standard Operating Procedures

- PRP has created a web-based Standard Operating Procedures Guide for Site Managers.
- This document will be a living document in that it is constantly updated as appropriate.
- Although this is designed for PRP Site Managers, the information will be beneficial to all Stakeholders.
- This can be accessed through the Quick Links (titled SOP) on any of the Petroleum Restoration Program webpages or at <https://floridadep.gov/waste/petroleum-restoration/content/prp-site-manager-standard-operating-procedures-sop> .



# OSHA HAZWOPER TRAINING

- It is the ATC's responsibility providing field oversight to ensure:
  - All staff on-site have current OSHA 40 HAZWOPER training (including subcontractors).
  - Have signed the daily H&S tailgate meeting form.
  - Have signed the H&S site plan.
  - Must have on-site:
    - Copy of the Site H&S Plan (may be electronic).
    - Physical copy of field staff signatures acknowledging they have read the H&S plan.
    - Hospital route map.
    - List of emergency phone numbers.
- PRP field inspectors will start checking for these items when arriving on site.



# New PRP Injection Rates

- ATCs with POs issued under the old 14-1 and 14-2 rates, may cancel the current PO and have the PO reissued using the new negotiated injection rates.



# Deep Well Split Spoon Rates

- The SPI should have pay items 5-6 through 5-8 for the total depth of split-spoons that will be collected. This footage also counts for the mud rotary footage when installing the monitoring well inside the surface casing; PRP does not give this footage twice.
- The SPI should have pay items 5-12 through 5-14 for the total depth of the surface casing/large diameter well.





# Horizontal Well Installation Rates

- Pay items for the horizontal SVE wells (by trenching) should get the footage for 6-2b or 6-3b for the length of the horizontal portion of the well. This only covers the well materials, filter pack, and the riser and manhole. PRP does not pay additional footage for the riser from the horizontal well to the surface.
- PRP will pay 15-1a through 15-1d for the actual trench to install the well into (similar to how we use section 5 for drilling the borehole for vertical wells). If you are only installing one well (for a pilot test), then use pay item 15-1a. If you are installing multiple wells for a system install, combine the horizontal well footage with the trenching and piping footage calculations.