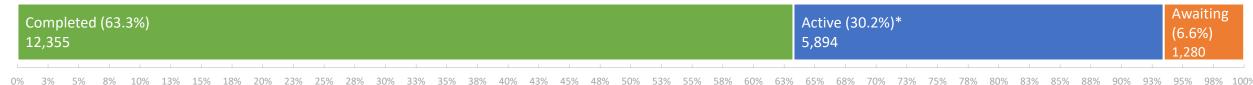
Current Eligible Discharge Statuses

as of May 3, 2023



FY 2022-23 Discharges Closed to Date

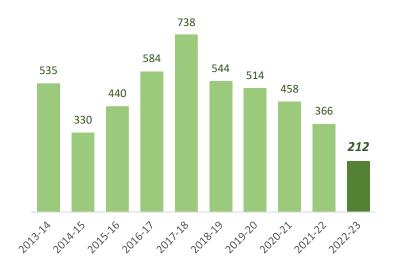
Total Closed to Date:



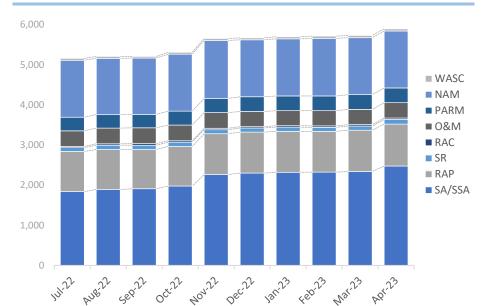
type	closures	% of total
LNFA	15	7%
NFA/SRCO	182	86%
NFAC	12	6%
NREQ	3	1%

of 325 projected closures

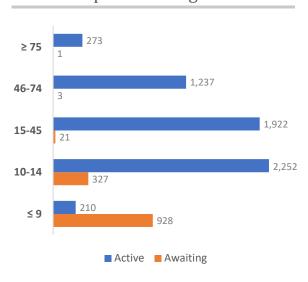
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

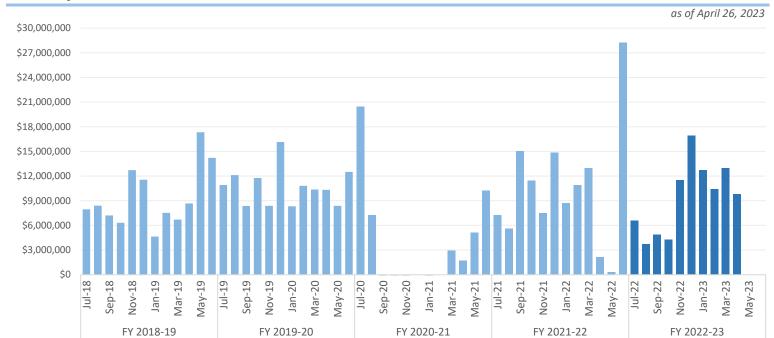


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321	2,326	2,341	2,475		
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022	1,014	1,027	1,046		
Source Removal (SR)	96	107	108	107	102	105	103	100	104	114		
Remedial Action Construction (RAC)	30	36	39	37	35	30	36	39	39	38		
Operation & Maintenance (O&M)	388	390	394	391	390	380	374	379	378	382		
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367	367	367	366		
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425	1,434	1,419	1,419		
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49	56	54	54		

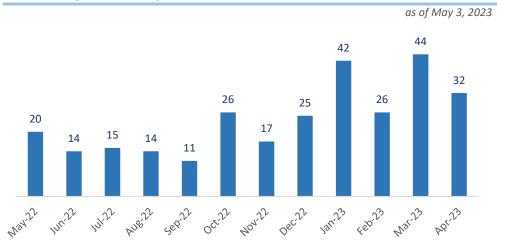
^{*} The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

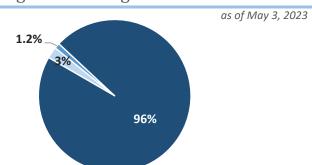
Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



CSF Assignments by Month



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	176
Ongoing	84
Report Approved*	6,914

^{*} Does not include 12,355 completed discharges.

Open Eligible Discharges with Cap Exhausted

as of May 3, 2023

Discharge Status	Discharges
Active	8
Awaiting	0
Total	8

Encumbrance Activity

as of April 26, 2023

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	\$ 10,427,671	\$ 10,405,720
March 2023	\$ 11,580,910	\$ 12,961,384
April 2023	\$ 12,044,659	\$ 9,794,715
May 2023	-	-
June 2023	-	-
Grand Total	\$ 113,753,911	\$ 93,972,107

FY 2022-23 Fiscal Activity by Phase

	April 2023		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	12	\$ 274,038	117	\$ 1,681,182
Site Assessment (incl. LSA)	100	\$ 3,056,079	1,022	\$ 30,903,292
Source Removal (incl. FPR)	11	\$ 1,182,510	66	\$ 7,265,619
Remedial Action Plan (incl. Pilot Test)	31	\$ 1,904,997	553	\$ 10,562,854
Remedial Action Construction	12	\$ 2,464,047	156	\$ 23,027,130
Operation & Maintenance	24	\$ 2,588,763	216	\$ 24,174,225
Post Active Remedial Monitoring	6	\$ 103,649	172	\$ 3,294,271
Natural Attenuation Monitoring	23	\$ 354,540	724	\$ 9,114,422
Well Abandonment/SRCO	10	\$ 116,037	163	\$ 3,730,915
Sub Total	229	\$ 12,044,659	3,189	\$ 113,753,911

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 42,511,098	\$ 97,488,902
ARPA Funds	\$ 50,000,000	\$ 47,084,543	\$ 2,915,457
Total	\$ 198,545,650	\$ 98,141,292	\$ 100,404,358

FY 2022-23 Net Fiscal Activity

Activity	April 2023	FY to Date
Purchase/Work Orders	\$ 12,044,659	\$ 113,753,911
Change Orders & Adjustments	\$ (2,590,383)	\$ (23,350,092)
Utilities	\$ 340,439	\$ 3,568,288
Total**	\$ 9,794,715	\$ 93,972,107

^{*} Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.