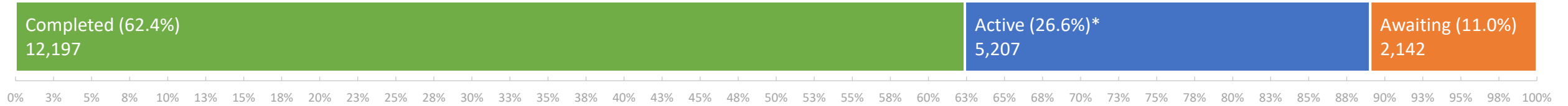


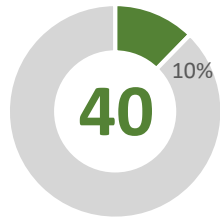
# Current Eligible Discharge Statuses

as of September 9, 2022



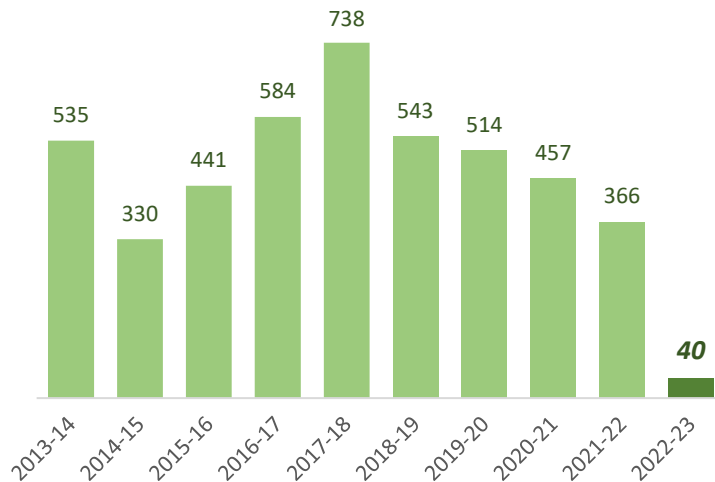
## FY 2022-23 Discharges Closed to Date

Total Closed to Date:

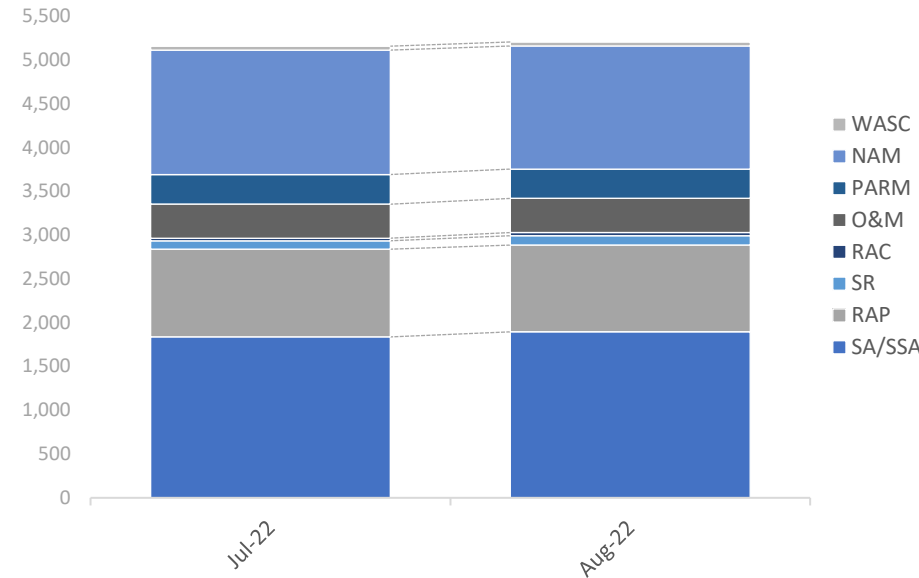


type	closures	% of total
LNFA	3	8%
NFA/SRCO	34	85%
NFAC	2	5%
NREQ	1	3%

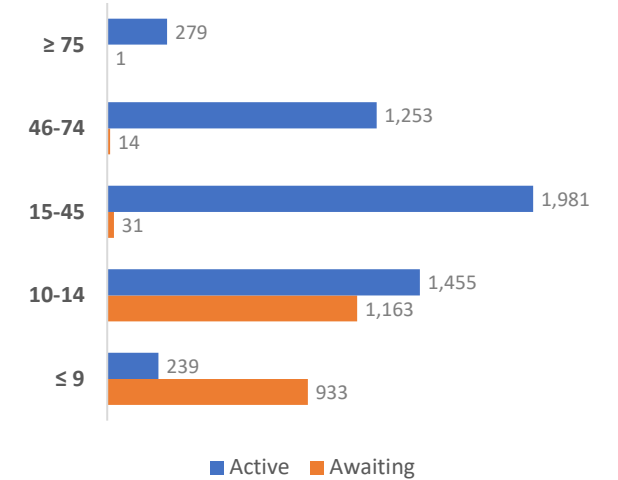
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Open Discharge Scores

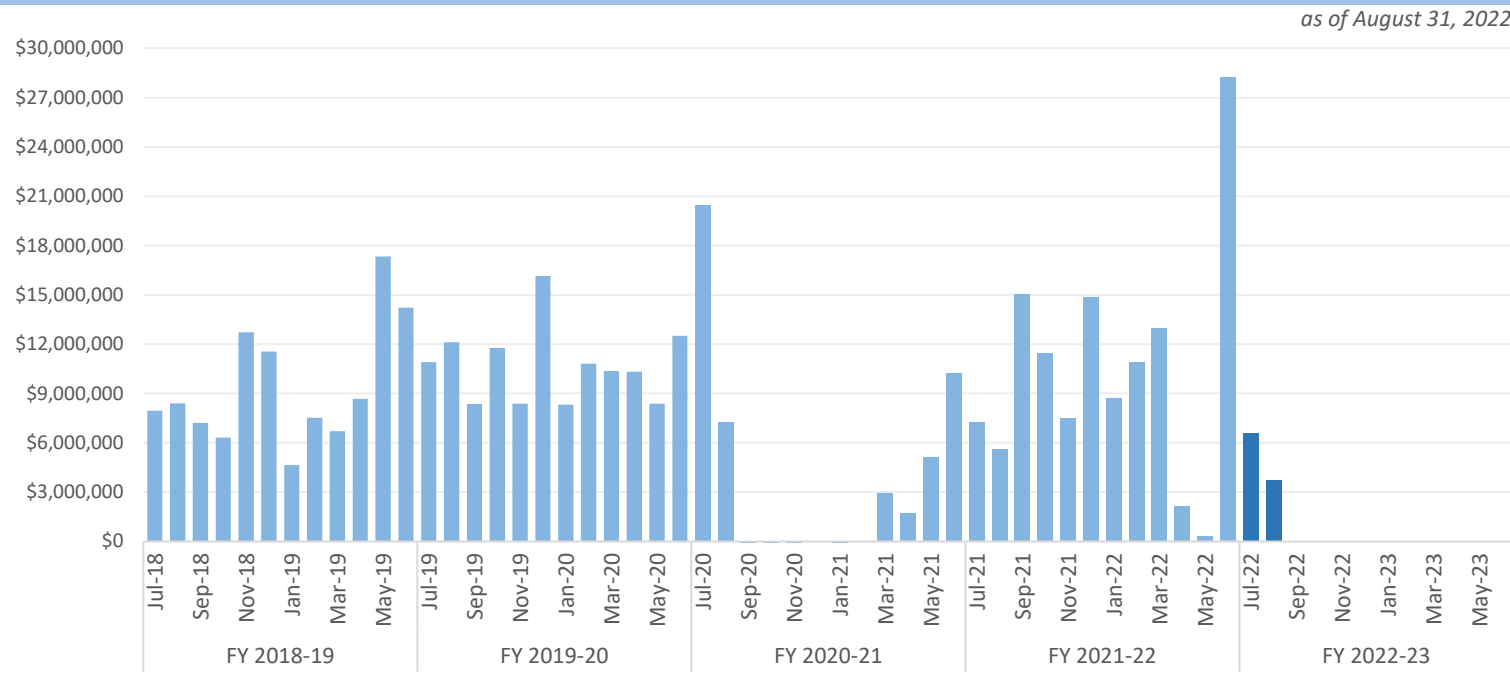


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896										
Remedial Action Plan (RAP)	1,002	991										
Source Removal (SR)	96	107										
Remedial Action Construction (RAC)	30	36										
Operation & Maintenance (O&M)	388	390										
Post Active Remedial Monitoring (PARM)	339	335										
Natural Attenuation Monitoring (NAM)	1,421	1,406										
Well Abandonment/SRCO (WASC)	45	46										

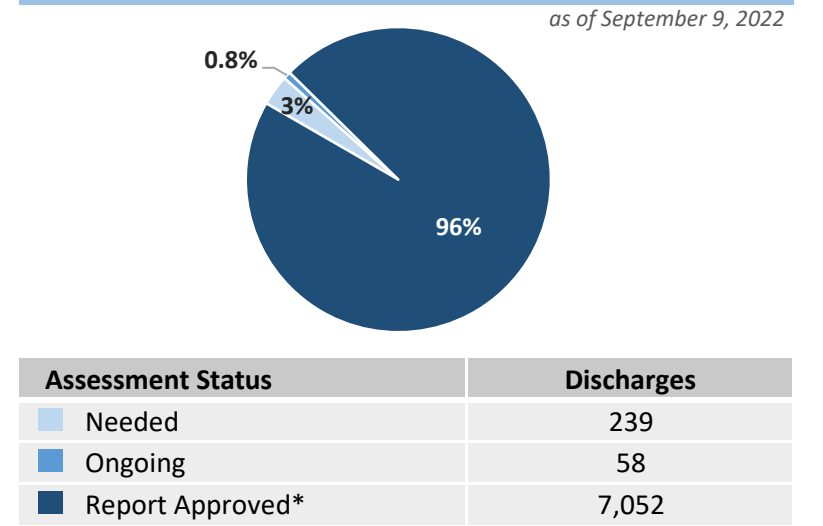
\* The count of 'Active' discharges includes 18 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



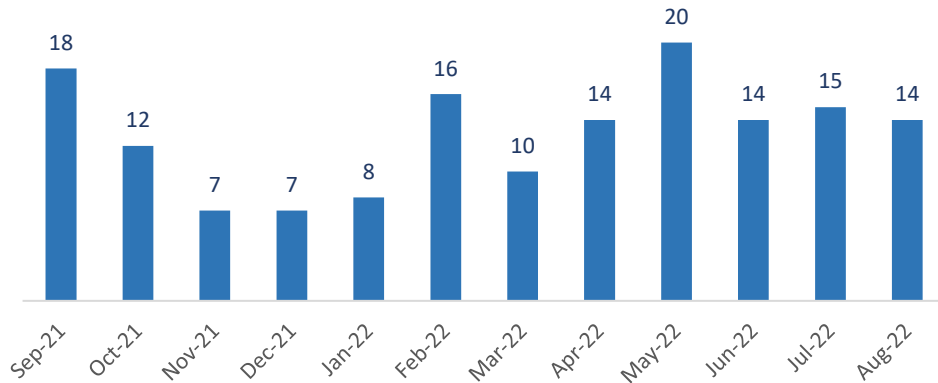
## Current Eligible Discharge Assessment Statuses



\* Does not include 12,197 completed discharges.

## CSF Assignments by Month

as of September 9, 2022



## Open Eligible Discharges with Cap Exhausted

as of September 9, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
<b>Total</b>	<b>9</b>

# Encumbrance Activity

as of August 31, 2022

## FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	-	-
October 2022	-	-
November 2022	-	-
December 2022	-	-
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
<b>Grand Total</b>	<b>\$ 23,251,858</b>	<b>\$ 10,362,365</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 2,809,342	\$ 137,190,658
ARPA Funds	\$ 50,000,000	\$ 0	\$ 50,000,000
<b>Total</b>	<b>\$ 198,545,650</b>	<b>\$ 11,354,992</b>	<b>\$ 187,190,658</b>

## FY 2022-23 Fiscal Activity by Phase

Phase	August 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	12	\$ 200,258	20	\$ 293,551
Site Assessment <i>(incl. LSA)</i>	100	\$ 2,850,769	159	\$ 4,586,473
Source Removal <i>(incl. FPR)</i>	11	\$ 1,442,420	14	\$ 1,592,351
Remedial Action Plan <i>(incl. Pilot Test)</i>	91	\$ 1,333,494	119	\$ 1,853,902
Remedial Action Construction	13	\$ 1,524,599	20	\$ 2,184,794
Operation & Maintenance	41	\$ 3,600,580	82	\$ 8,212,578
Post Active Remedial Monitoring	46	\$ 685,804	59	\$ 915,693
Natural Attenuation Monitoring	164	\$ 1,847,605	221	\$ 2,547,263
Well Abandonment/SRCO	36	\$ 407,082	53	\$ 1,065,253
<b>Sub Total</b>	<b>514</b>	<b>\$ 13,892,611</b>	<b>747</b>	<b>\$ 23,251,858</b>

## FY 2022-23 Net Fiscal Activity

Activity	August 2022	FY to Date
Purchase/Work Orders	\$ 13,892,611	\$ 23,251,858
Change Orders & Adjustments	\$ (10,444,518)	\$ (13,534,407)
Utilities	\$ 301,296	\$ 644,914
<b>Total**</b>	<b>\$ 3,749,390</b>	<b>\$ 10,362,365</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.