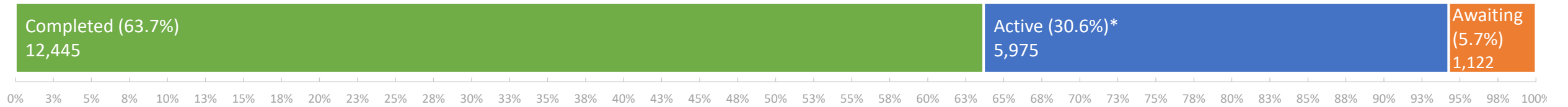


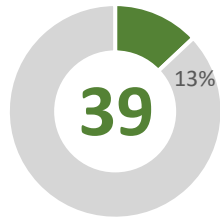
Current Eligible Discharge Statuses

as of September 11, 2023



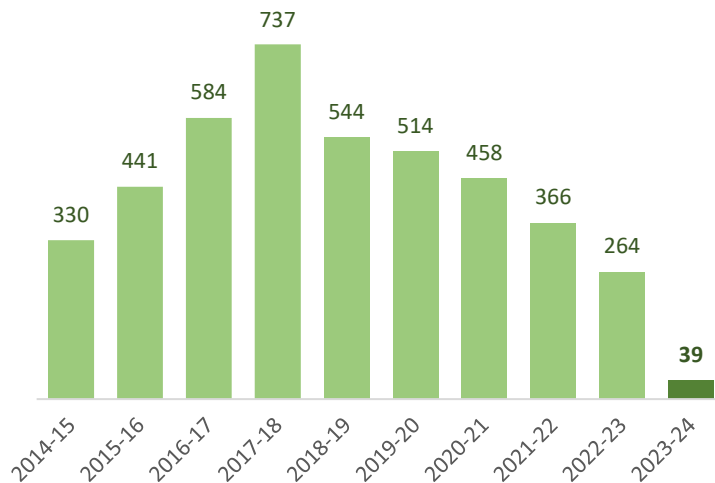
FY 2023-24 Discharges Closed to Date

Total Closed to Date:

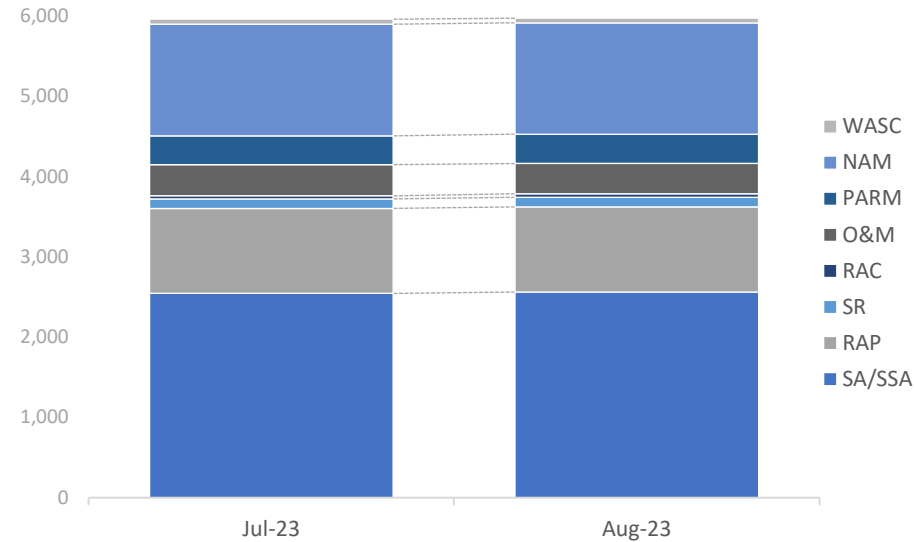


type	closures	% of total
LNFA	1	3%
NFA/SRCO	36	92%
NFAC	0	0%
NREQ	2	5%

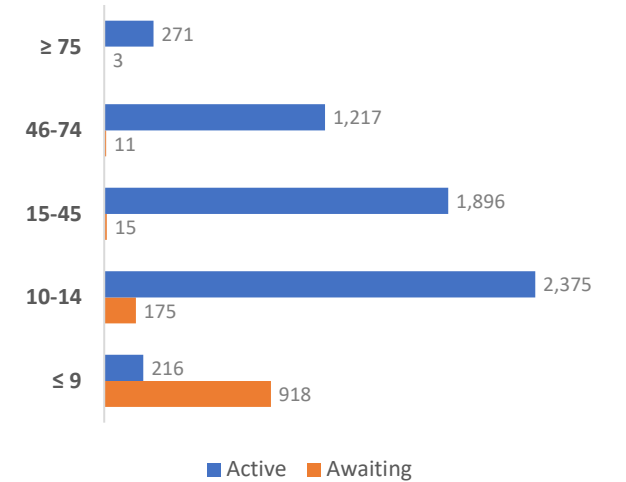
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

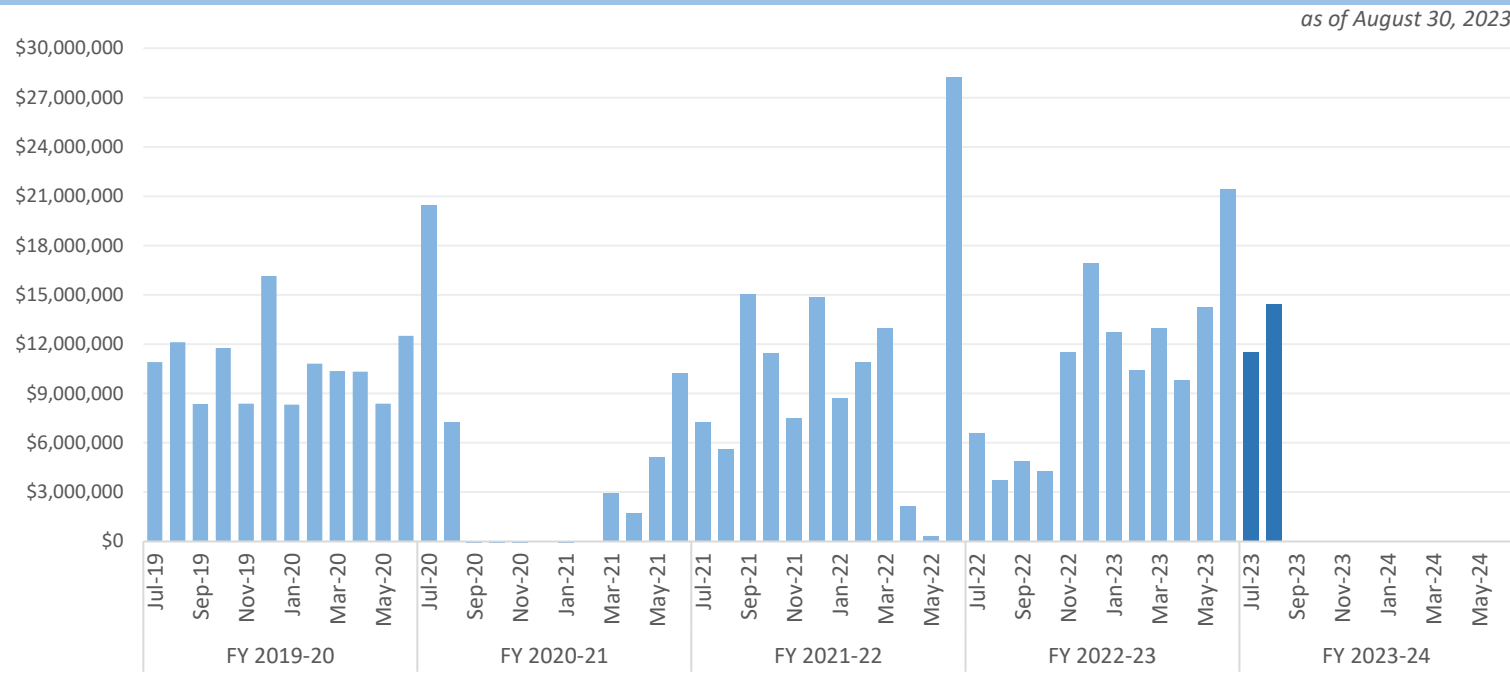


Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563										
Remedial Action Plan (RAP)	1,060	1,061										
Source Removal (SR)	118	120										
Remedial Action Construction (RAC)	38	43										
Operation & Maintenance (O&M)	389	377										
Post Active Remedial Monitoring (PARM)	359	366										
Natural Attenuation Monitoring (NAM)	1,391	1,388										
Well Abandonment/SRCO (WASC)	62	57										

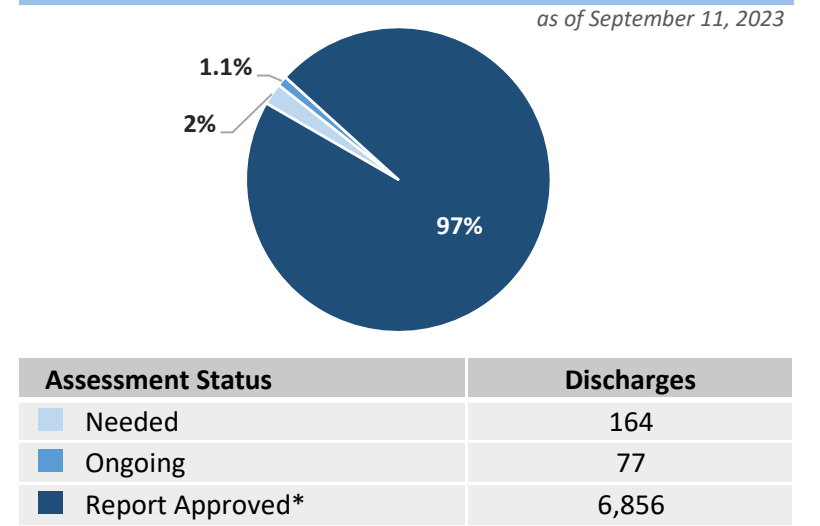
* The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2019-20 thru present)

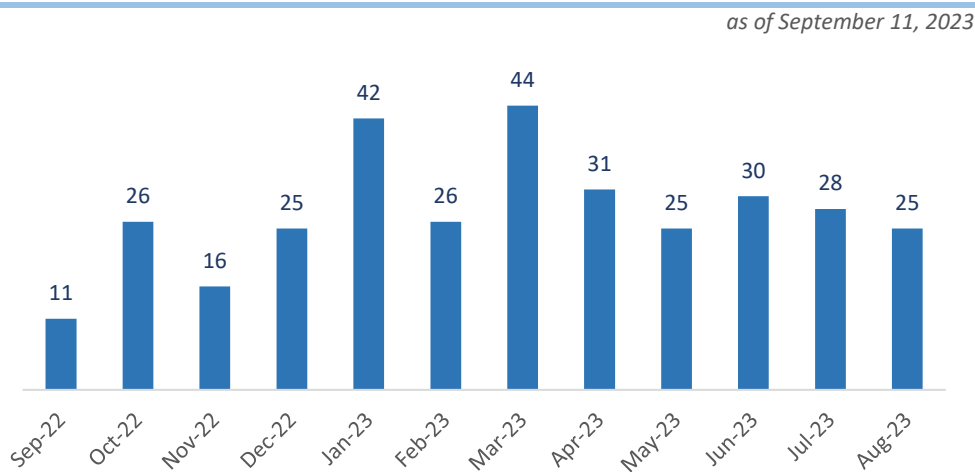


Current Eligible Discharge Assessment Statuses

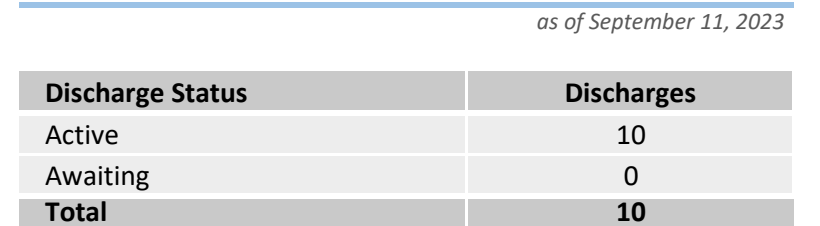


* Does not include 12,445 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of August 30, 2023

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	-	-
October 2023	-	-
November 2023	-	-
December 2023	-	-
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
Grand Total	\$ 28,475,794	\$ 25,972,007

FY 2023-24 Fiscal Activity by Phase

Phase	August 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 86,168	21	\$ 327,302
Site Assessment <i>(incl. LSA)</i>	119	\$ 3,603,778	212	\$ 6,838,521
Source Removal <i>(incl. FPR)</i>	11	\$ 1,951,414	22	\$ 3,095,682
Remedial Action Plan <i>(incl. Pilot Test)</i>	49	\$ 777,445	89	\$ 1,412,195
Remedial Action Construction	19	\$ 2,197,459	33	\$ 3,972,984
Operation & Maintenance	37	\$ 4,690,987	69	\$ 8,777,182
Post Active Remedial Monitoring	18	\$ 389,541	32	\$ 941,616
Natural Attenuation Monitoring	79	\$ 1,195,760	125	\$ 1,874,163
Well Abandonment/SRCO	13	\$ 110,369	26	\$ 1,236,149
Sub Total	352	\$ 15,002,921	629	\$ 28,475,794

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 0	\$ 8,948,294
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 16,662,874	\$ 47,622,996
ARPA Carry-Over	\$ 319,513	\$ 200,347	\$ 119,165
FY 2023-24	\$ 185,000,000	\$ 0	\$ 185,000,000
Total	\$ 258,553,677	\$ 16,863,222	\$ 241,690,455

FY 2023-24 Net Fiscal Activity

Activity	August 2023	FY to Date
Purchase/Work Orders	\$ 15,002,921	\$ 28,475,794
Change Orders & Adjustments	\$ (926,157)	\$ (3,185,206)
Utilities	\$ 342,517	\$ 681,419
Total**	\$ 14,419,281	\$ 25,972,007

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.