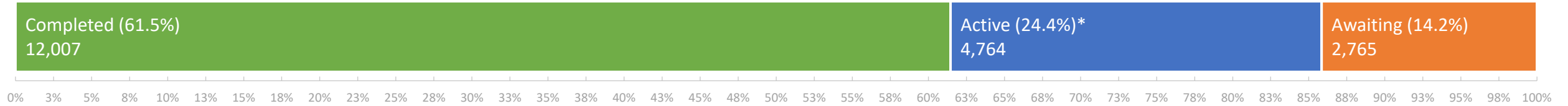


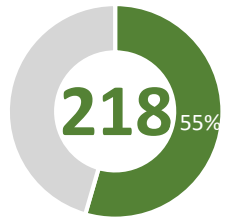
Current Eligible Discharge Statuses

as of January 3, 2022



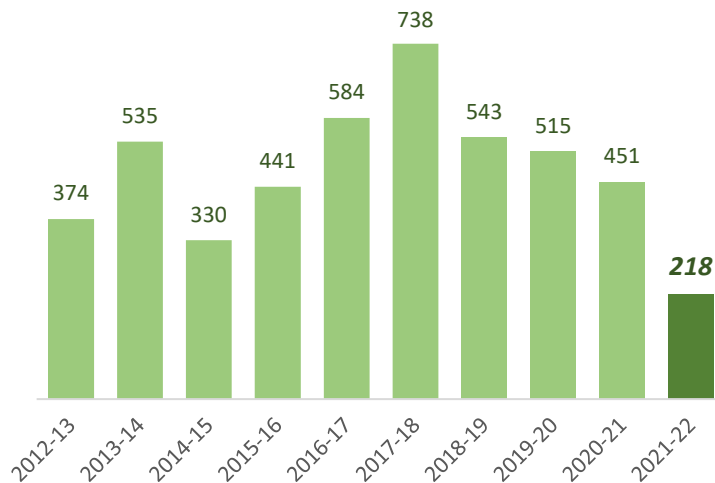
FY 2021-22 Discharges Closed to Date

Total Closed to Date:

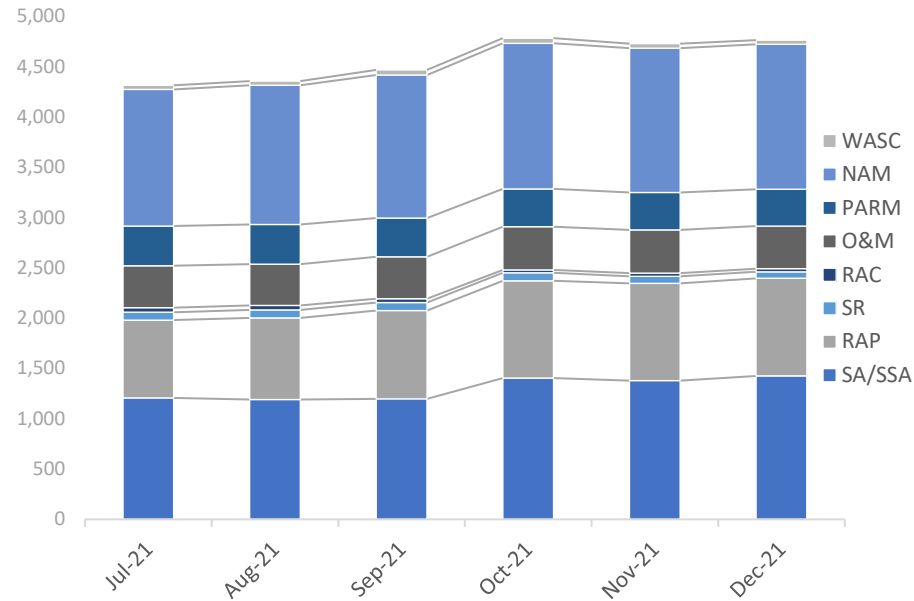


type	closures	% of total
LNFA	6	3%
NFA/SRSCO	195	89%
NFAC	17	8%
NREQ	0	0%

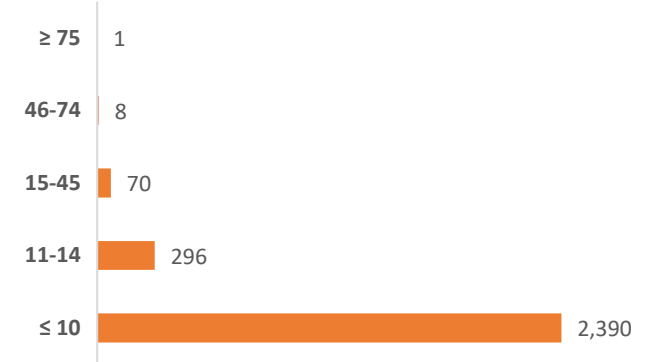
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Inactive Discharge Scores

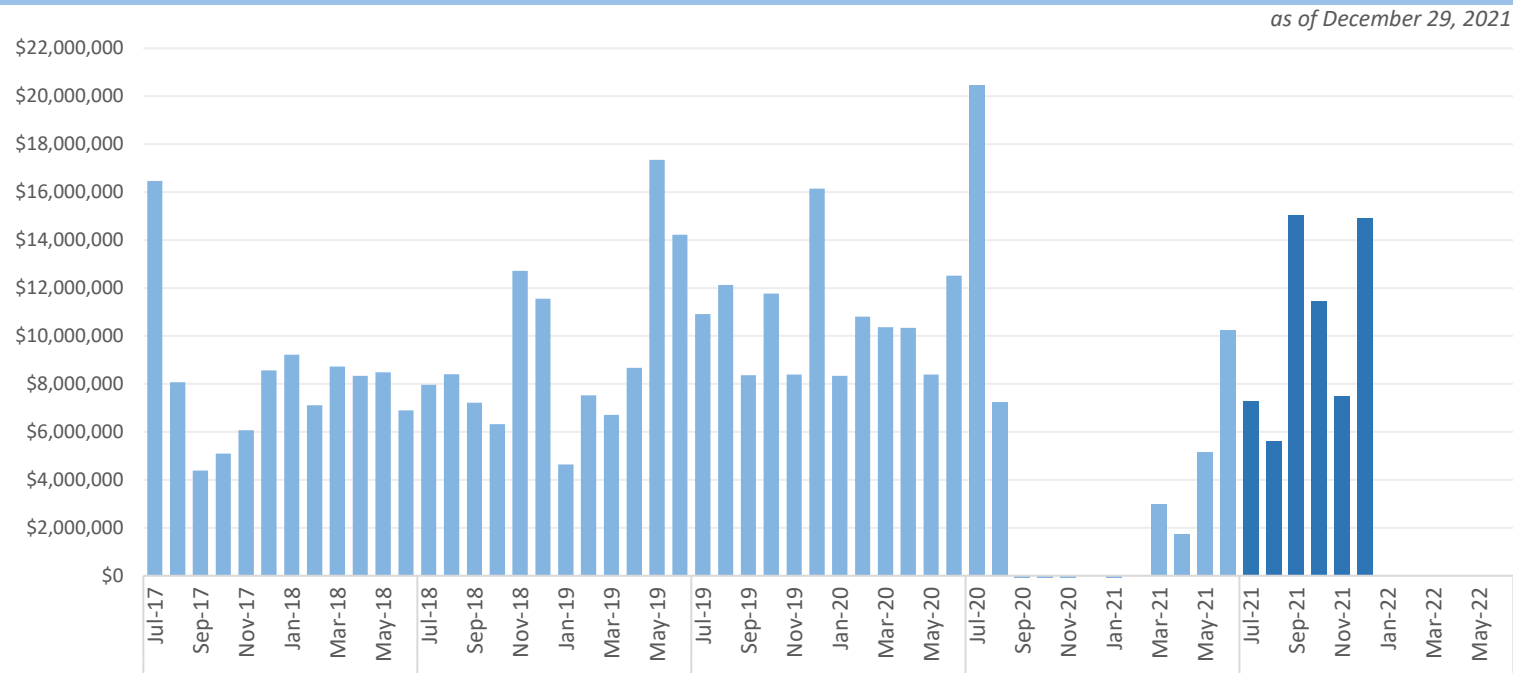


Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403	1,380	1,425						
Remedial Action Plan (RAP)	773	812	877	968	965	970						
Source Removal (SR)	77	80	78	78	72	66						
Remedial Action Construction (RAC)	46	42	38	31	31	30						
Operation & Maintenance (O&M)	417	412	418	430	430	424						
Post Active Remedial Monitoring (PARM)	395	395	384	375	370	367						
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447	1,436	1,439						
Well Abandonment/SRSCO (WASC)	41	41	53	51	45	43						

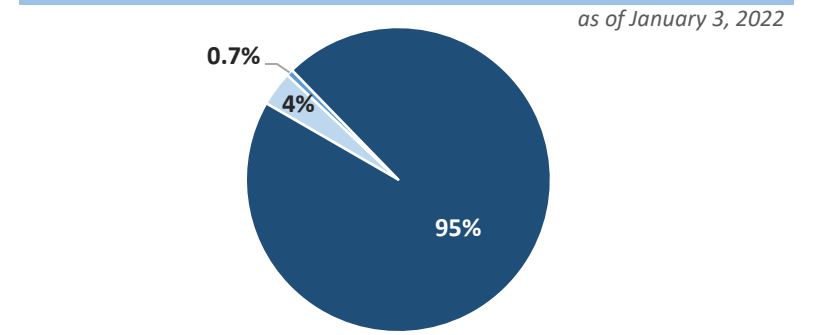
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)



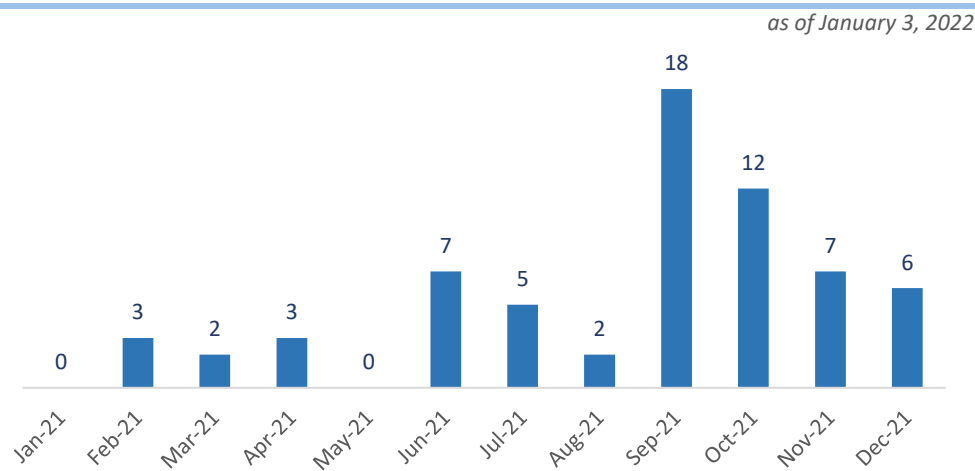
Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	278
Ongoing	53
Report Approved*	7,198

* Does not include 12,007 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted

as of January 3, 2022

Discharge Status	Discharges
Active	7
Awaiting	2
Total	9

Encumbrance Activity

as of December 29, 2021

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	\$ 8,868,819	\$ 7,480,088
December 2021	\$ 12,959,485	\$ 14,898,946
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 62,937,929	\$ 61,800,988

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 54,910,458	\$ 24,417,672
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 62,706,030	\$ 89,417,672

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2021-22 Fiscal Activity by Phase

Phase	December 2021		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	28	\$ 527,548	104	\$ 1,765,009
Site Assessment <i>(incl. LSA)</i>	95	\$ 3,268,162	400	\$ 12,484,700
Source Removal <i>(incl. FPR)</i>	12	\$ 1,404,040	44	\$ 6,777,889
Remedial Action Plan <i>(incl. Pilot Test)</i>	64	\$ 2,017,313	309	\$ 6,019,577
Remedial Action Construction	16	\$ 2,463,981	102	\$ 11,271,482
Operation & Maintenance	21	\$ 1,963,817	160	\$ 15,724,611
Post Active Remedial Monitoring	16	\$ 260,465	108	\$ 1,809,755
Natural Attenuation Monitoring	70	\$ 957,510	510	\$ 6,281,591
Well Abandonment/SRCO	9	\$ 96,647	78	\$ 803,316
Sub Total	331	\$ 12,959,485	1,815	\$ 62,937,929

FY 2021-22 Net Fiscal Activity

Activity	December 2021	FY to Date
Purchase/Work Orders	\$ 12,959,485	\$ 62,937,929
Change Orders & Adjustments	\$ 1,758,275	\$ (2,595,729)
Utilities	\$ 181,187	\$ 1,458,789
Total**	\$ 14,898,946	\$ 61,800,988