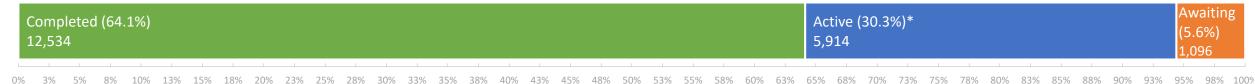
Current Eligible Discharge Statuses

as of January 3, 2024



FY 2023-24 Discharges Closed to Date

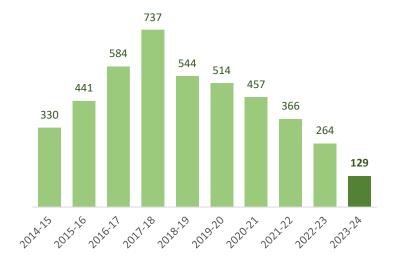
Total Closed to Date:



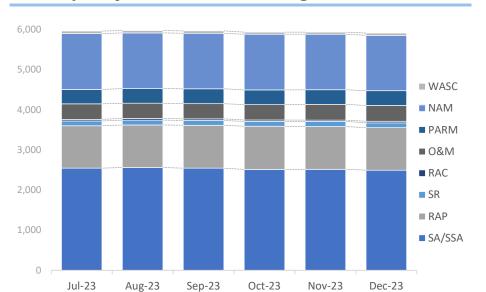
type	closures	% of total
LNFA	1	1%
NFA/SRCO	121	94%
NFAC	4	3%
NREQ	3	2%

of 300 projected closures

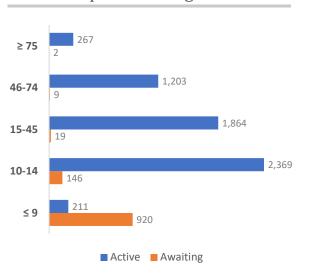
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

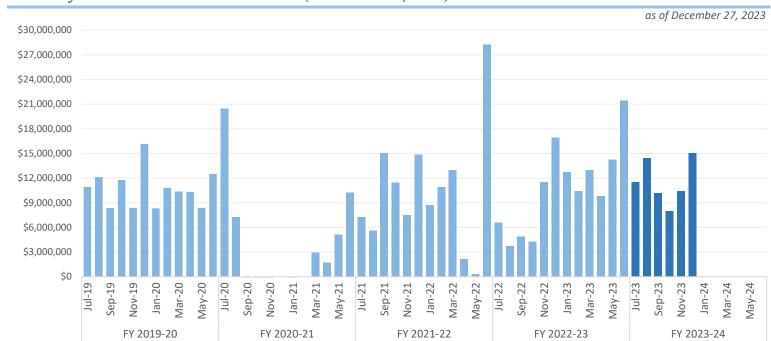


Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517	2,496						
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066	1,059						
Source Removal (SR)	118	120	119	121	127	122						
Remedial Action Construction (RAC)	38	43	42	35	34	39						
Operation & Maintenance (O&M)	389	377	379	383	394	392						
Post Active Remedial Monitoring (PARM)	359	366	369	367	363	368						
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383	1,382						
Well Abandonment/SRCO (WASC)	62	57	60	55	51	56						

^{*} The count of 'Active' discharges includes 21 eligible discharges currently managed by Districts.

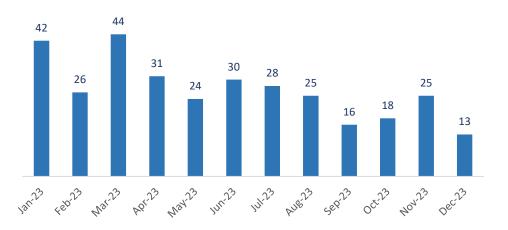
Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2019-20 thru present)

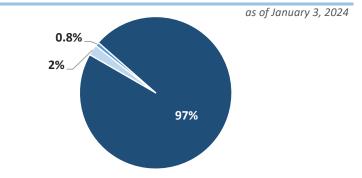


CSF Assignments by Month

as of January 3, 2024



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	161
Ongoing	58
Report Approved*	6,791

^{*} Does not include 12,534 completed discharges.

Open Eligible Discharges with Cap Exhausted

as of January 3, 2024

Discharge Status	Discharges
Active	9
Awaiting	1
Total	10

Encumbrance Activity

as of December 27, 2023

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	\$ 9,333,689	\$ 15,064,513
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
Grand Total	\$ 68,007,730	\$ 69,698,447

FY 2023-24 Fiscal Activity by Phase

	December 2023		FY to Date		
Phase	Count	Amount	Count	Amount	
Low Score Site Initiative	3	\$ 39,793	59	\$ 947,051	
Site Assessment (incl. LSA)	70	\$ 2,358,328	525	\$ 17,520,390	
Source Removal (incl. FPR)	4	\$ 393,743	42	\$ 5,748,182	
Remedial Action Plan (incl. Pilot Test)	49	\$ 903,817	256	\$ 5,055,600	
Remedial Action Construction	12	\$ 1,912,635	86	\$ 12,078,834	
Operation & Maintenance	15	\$ 1,976,952	141	\$ 17,421,257	
Post Active Remedial Monitoring	12	\$ 255,874	74	\$ 1,767,267	
Natural Attenuation Monitoring	38	\$ 525,008	319	\$ 4,543,398	
Well Abandonment/SRCO	12	\$ 967,542	79	\$ 2,925,751	
Sub Total	215	\$ 9,333,689	1,581	\$ 68,007,730	

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 59,655,716	\$ 4,630,154
ARPA Carry-Over	\$ 319,513	\$ 217,008	\$ 102,505
FY 2023-24	\$ 185,000,000	\$ 0	\$ 185,000,000
Total	\$ 258,553,677	\$ 68,821,018	\$ 189,732,659

FY 2023-24 Net Fiscal Activity

Activity	December 2023	FY to Date
Purchase/Work Orders	\$ 9,333,689	\$ 68,007,730
Change Orders & Adjustments	\$ 5,446,516	\$ (24,418)
Utilities	\$ 284,308	\$ 1,715,135
Total**	\$ 15,064,513	\$ 69,698,447

^{*} Includes WOs, POs, COs, Adjustments, & Utilities.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.