

Current Eligible Discharge Statuses

as of February 28, 2022

Completed (61.7%)
12,059

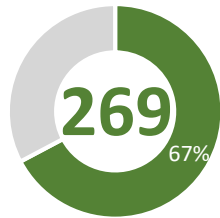
Active (25.4%)*
4,957

Awaiting (12.9%)
2,524



FY 2021-22 Discharges Closed to Date

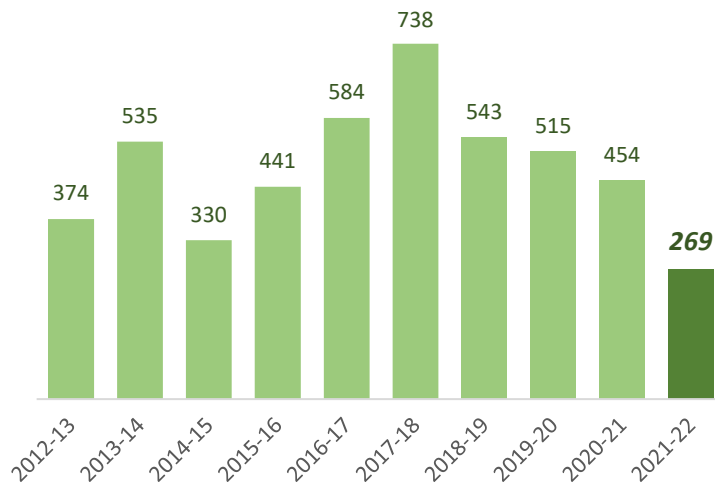
Total Closed to Date:



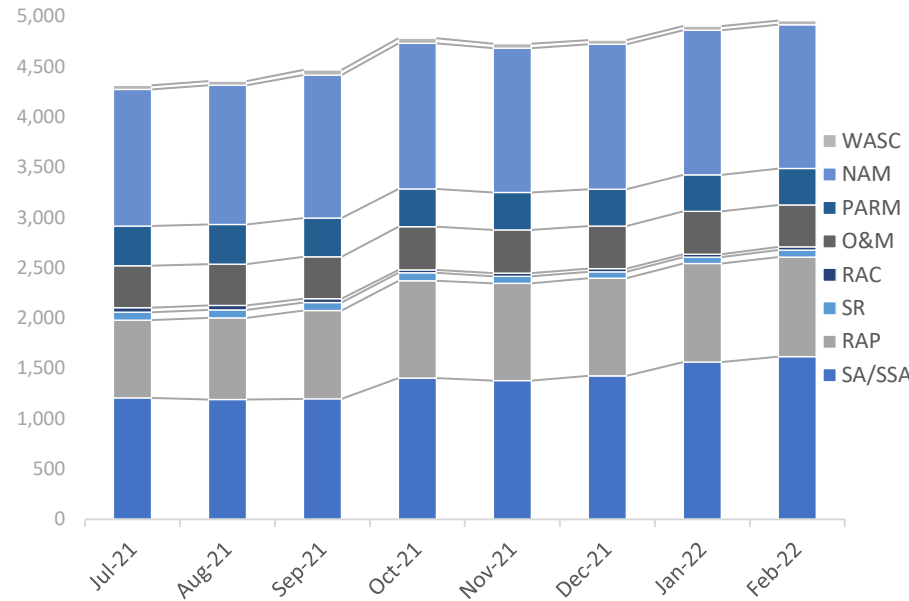
of 400
projected closures

type	closures	% of total
LNFA	9	3%
NFA/SRCO	238	88%
NFAC	21	8%
NREQ	1	0%

Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403	1,380	1,425	1,564	1,617				
Remedial Action Plan (RAP)	773	812	877	968	965	970	978	990				
Source Removal (SR)	77	80	78	78	72	66	65	70				
Remedial Action Construction (RAC)	46	42	38	31	31	30	29	31				
Operation & Maintenance (O&M)	417	412	418	430	430	424	426	416				
Post Active Remedial Monitoring (PARM)	395	395	384	375	370	367	363	362				
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447	1,436	1,439	1,438	1,431				
Well Abandonment/SRCO (WASC)	41	41	53	51	45	43	40	40				

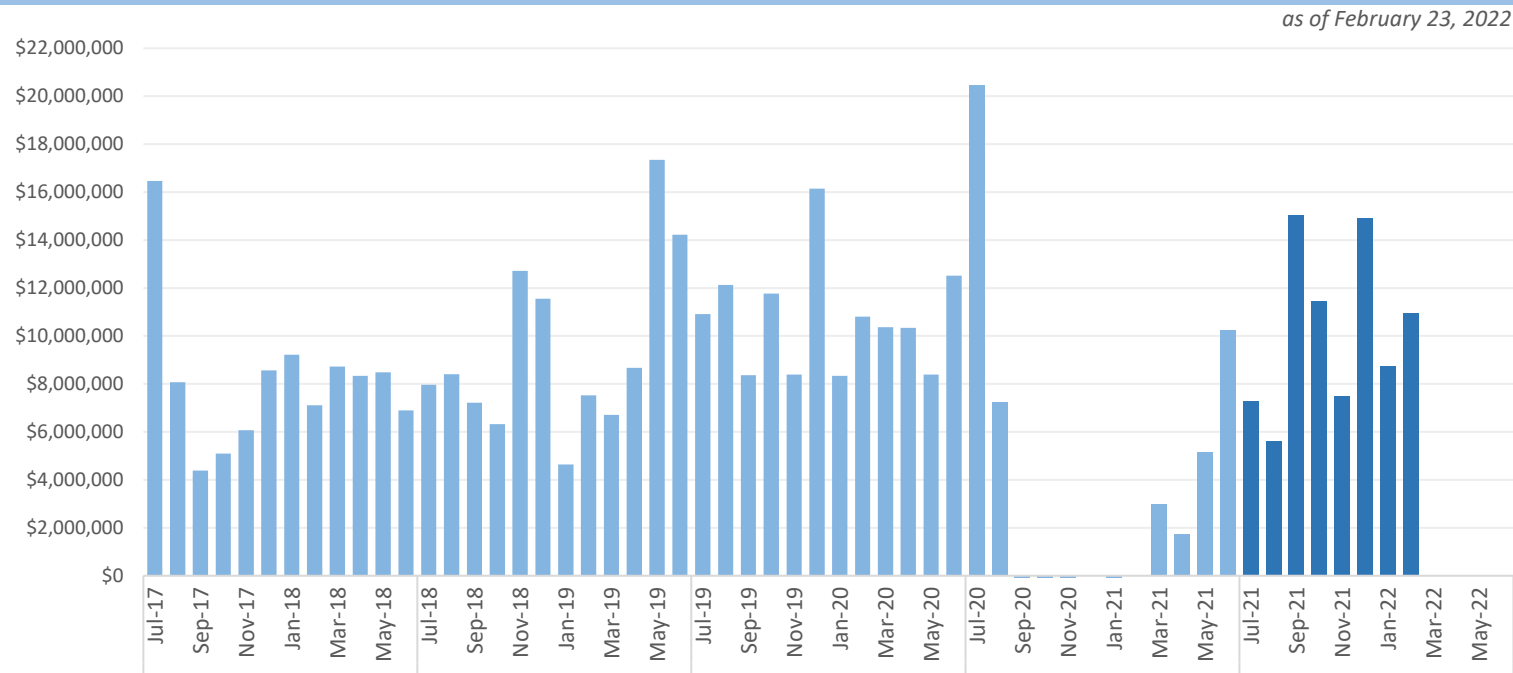
Current Inactive Discharge Scores



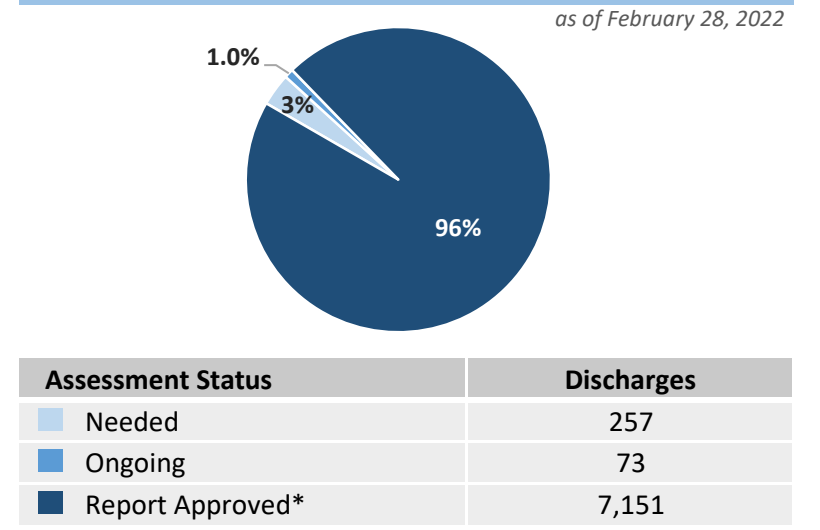
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)

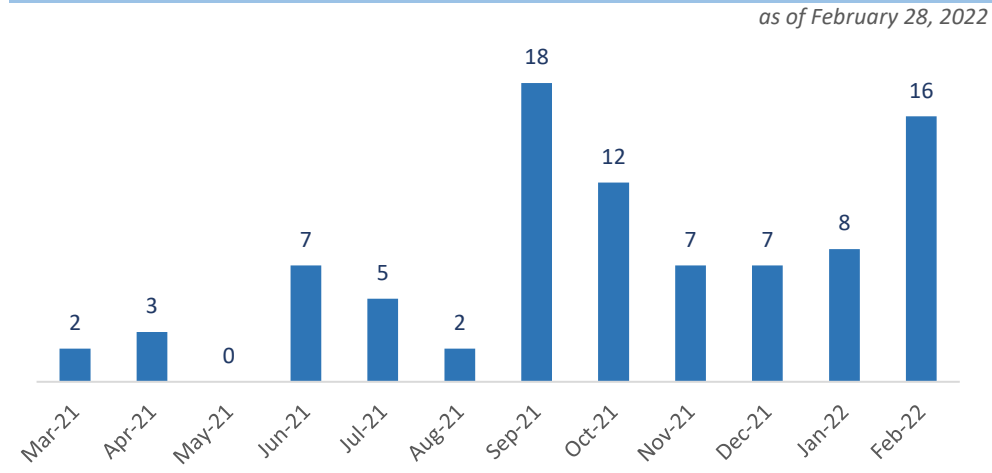


Current Eligible Discharge Assessment Statuses

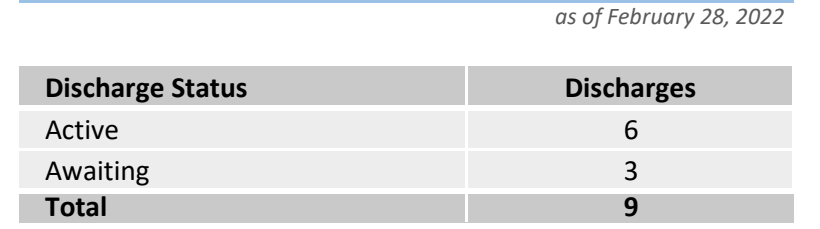


* Does not include 12,059 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of February 23, 2022

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	\$ 8,868,819	\$ 7,480,088
December 2021	\$ 12,959,485	\$ 14,898,946
January 2022	\$ 9,145,768	\$ 8,719,475
February 2022	\$ 10,427,097	\$ 10,939,982
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 82,510,794	\$ 81,460,446

FY 2021-22 Fiscal Activity by Phase

Phase	February 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	25	\$ 547,393	147	\$ 2,794,667
Site Assessment (incl. LSA)	86	\$ 2,524,522	533	\$ 17,021,760
Source Removal (incl. FPR)	16	\$ 2,340,181	65	\$ 9,916,235
Remedial Action Plan (incl. Pilot Test)	56	\$ 749,285	397	\$ 7,351,881
Remedial Action Construction	9	\$ 866,165	126	\$ 13,710,073
Operation & Maintenance	18	\$ 2,446,808	200	\$ 21,250,233
Post Active Remedial Monitoring	12	\$ 209,357	127	\$ 2,151,883
Natural Attenuation Monitoring	43	\$ 456,820	587	\$ 7,148,110
Well Abandonment/SRCO	12	\$ 286,565	98	\$ 1,165,952
Sub Total	277	\$ 10,427,097	2,280	\$ 82,510,794

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 75,655,894	\$ 3,672,235
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 83,451,466	\$ 68,672,235

FY 2021-22 Net Fiscal Activity

Activity	February 2022	FY to Date
Purchase/Work Orders	\$ 10,427,097	\$ 82,510,794
Change Orders & Adjustments	\$ 218,610	\$ (3,031,051)
Utilities	\$ 294,275	\$ 1,980,703
Total**	\$ 10,939,982	\$ 81,460,446

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.