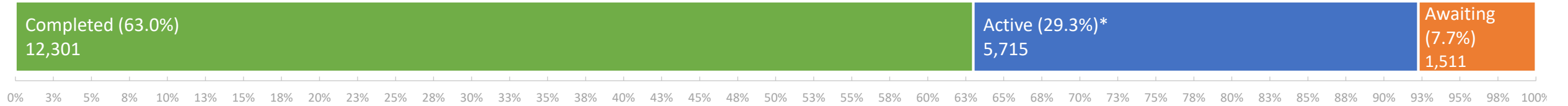


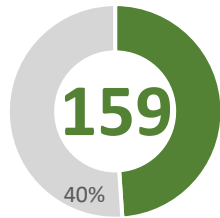
# Current Eligible Discharge Statuses

as of March 2, 2023



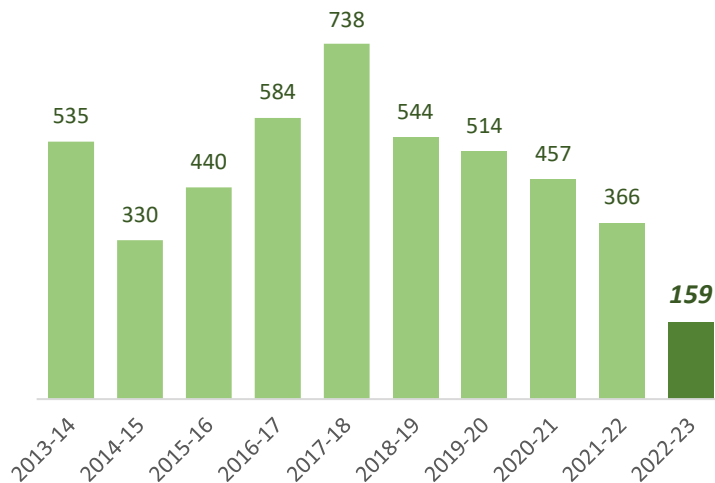
## FY 2022-23 Discharges Closed to Date

### Total Closed to Date:

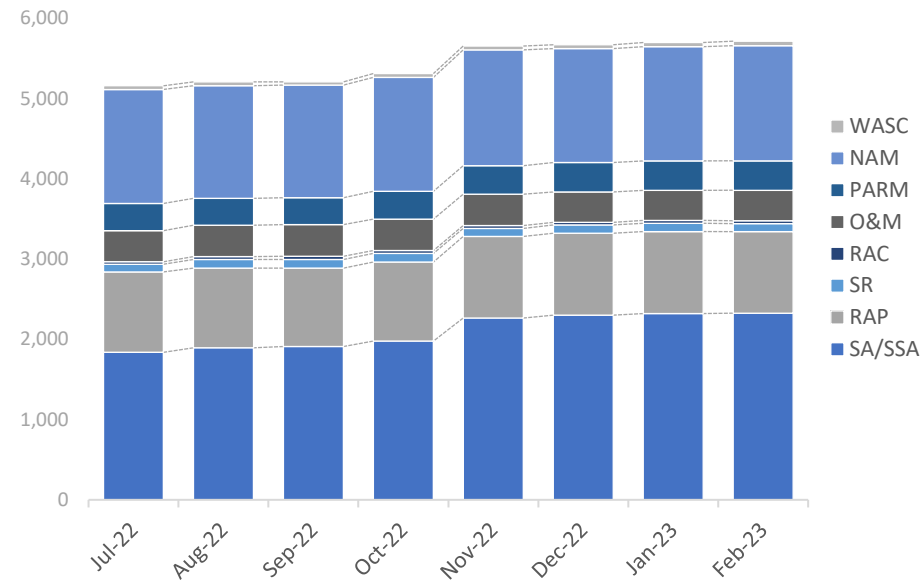


type	closures	% of total
LNFA	14	9%
NFA/SRCO	135	85%
NFAC	8	5%
NREQ	2	1%

## Discharge Closures by Fiscal Year

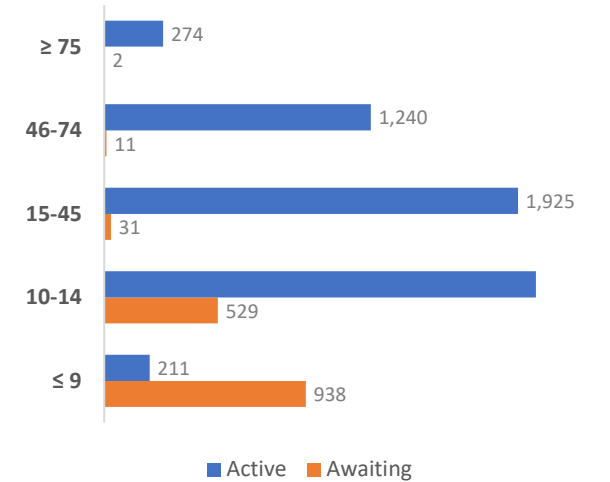


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321	2,326				
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022	1,014				
Source Removal (SR)	96	107	108	107	102	105	103	100				
Remedial Action Construction (RAC)	30	36	39	37	35	30	36	39				
Operation & Maintenance (O&M)	388	390	394	391	390	380	374	379				
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367	367				
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425	1,434				
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49	56				

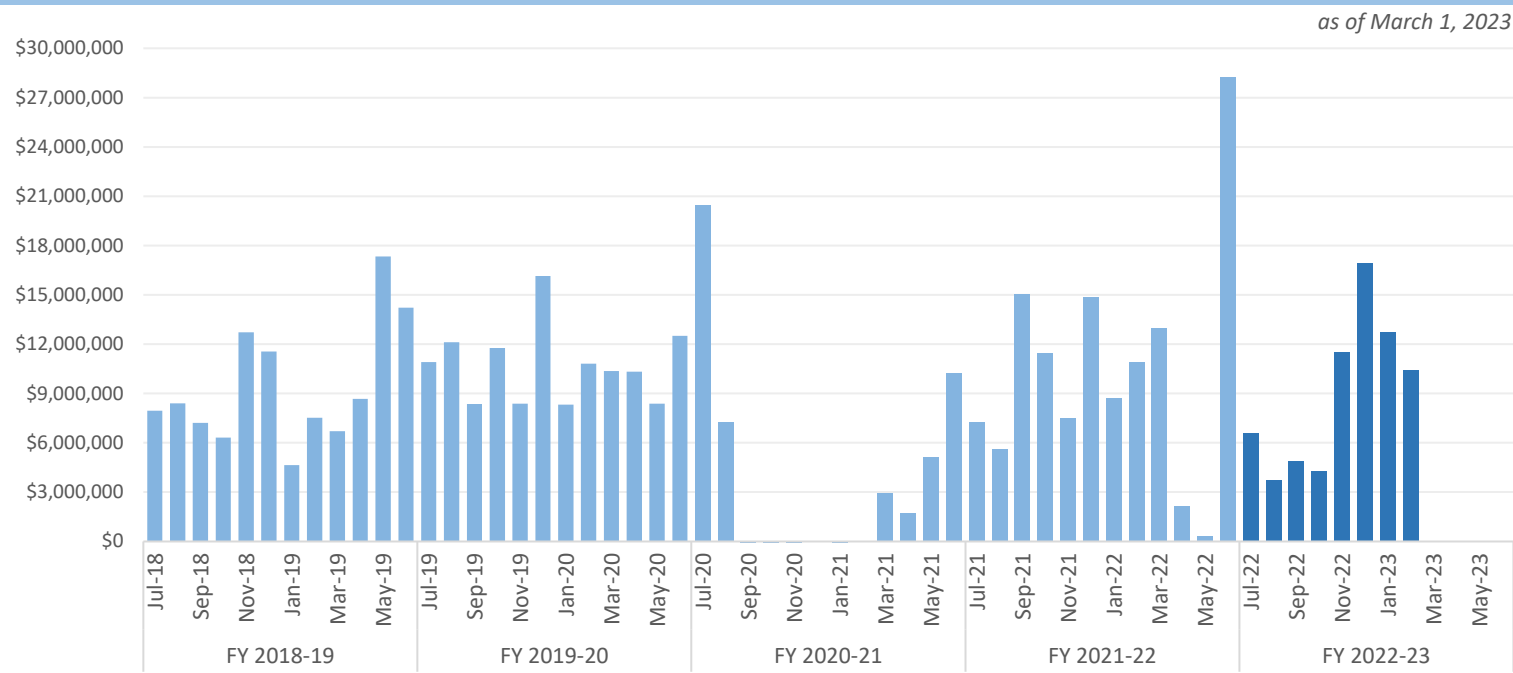
## Current Open Discharge Scores



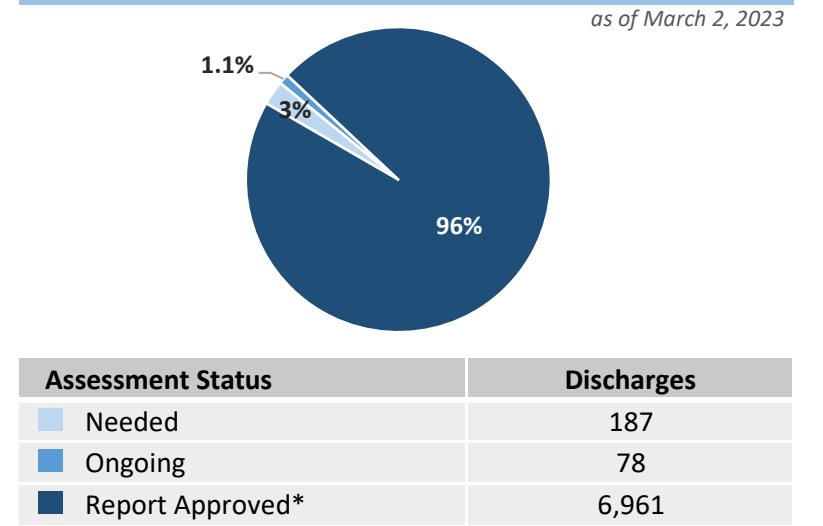
\* The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



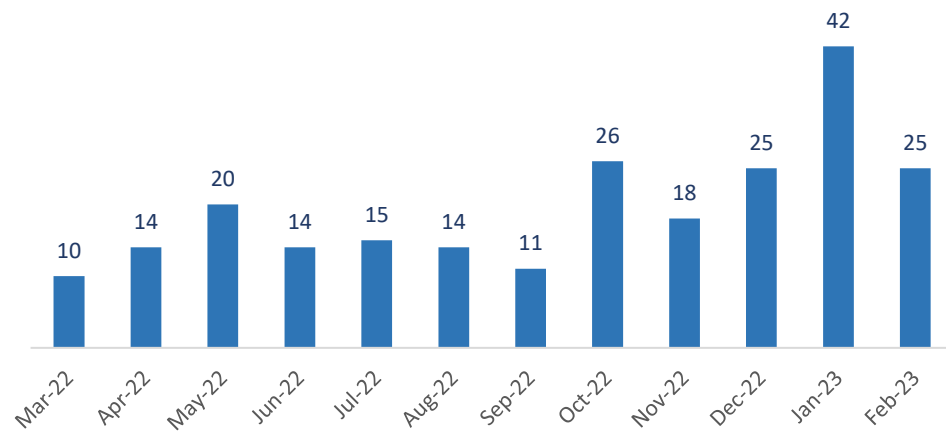
## Current Eligible Discharge Assessment Statuses



\* Does not include 12,301 completed discharges.

## CSF Assignments by Month

as of March 2, 2023



## Open Eligible Discharges with Cap Exhausted

as of March 2, 2023

Discharge Status	Discharges
Active	7
Awaiting	1
<b>Total</b>	<b>8</b>

# Encumbrance Activity

as of March 1, 2023

## FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	\$ 10,427,671	\$ 10,405,720
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
<b>Grand Total</b>	<b>\$ 90,128,343</b>	<b>\$ 71,216,008</b>

## FY 2022-23 Fiscal Activity by Phase

Phase	February 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	13	\$ 133,829	97	\$ 1,201,838
Site Assessment <i>(incl. LSA)</i>	117	\$ 3,363,231	828	\$ 25,238,761
Source Removal <i>(incl. FPR)</i>	4	\$ 677,992	52	\$ 5,612,450
Remedial Action Plan <i>(incl. Pilot Test)</i>	39	\$ 628,568	479	\$ 7,866,433
Remedial Action Construction	23	\$ 3,102,517	127	\$ 17,547,539
Operation & Maintenance	7	\$ 924,022	173	\$ 19,003,104
Post Active Remedial Monitoring	10	\$ 199,456	158	\$ 2,975,695
Natural Attenuation Monitoring	43	\$ 588,183	657	\$ 7,898,144
Well Abandonment/SRCO	13	\$ 809,873	138	\$ 2,784,378
<b>Sub Total</b>	<b>269</b>	<b>\$ 10,427,671</b>	<b>2,709</b>	<b>\$ 90,128,343</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 36,989,426	\$ 103,010,574
ARPA Funds	\$ 50,000,000	\$ 29,795,507	\$ 20,204,493
<b>Total</b>	<b>\$ 198,545,650</b>	<b>\$ 75,330,583</b>	<b>\$ 123,215,067</b>

## FY 2022-23 Net Fiscal Activity

Activity	February 2023	FY to Date
Purchase/Work Orders	\$ 10,427,671	\$ 90,128,343
Change Orders & Adjustments	\$ (459,074)	\$ (21,582,550)
Utilities	\$ 437,123	\$ 2,670,215
<b>Total**</b>	<b>\$ 10,405,720</b>	<b>\$ 71,216,008</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.