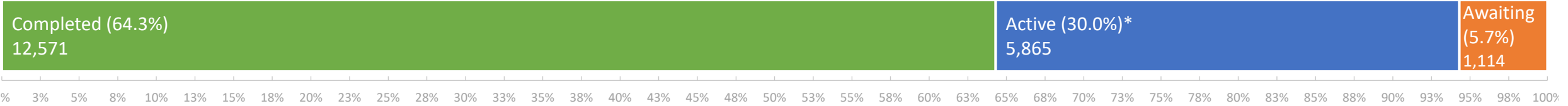


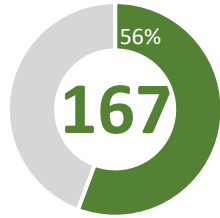
Current Eligible Discharge Statuses

as of March 5, 2024



FY 2023-24 Discharges Closed to Date

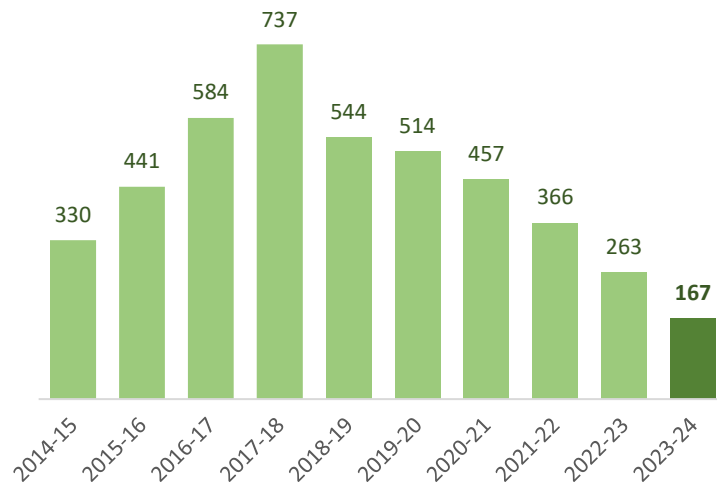
Total Closed to Date:



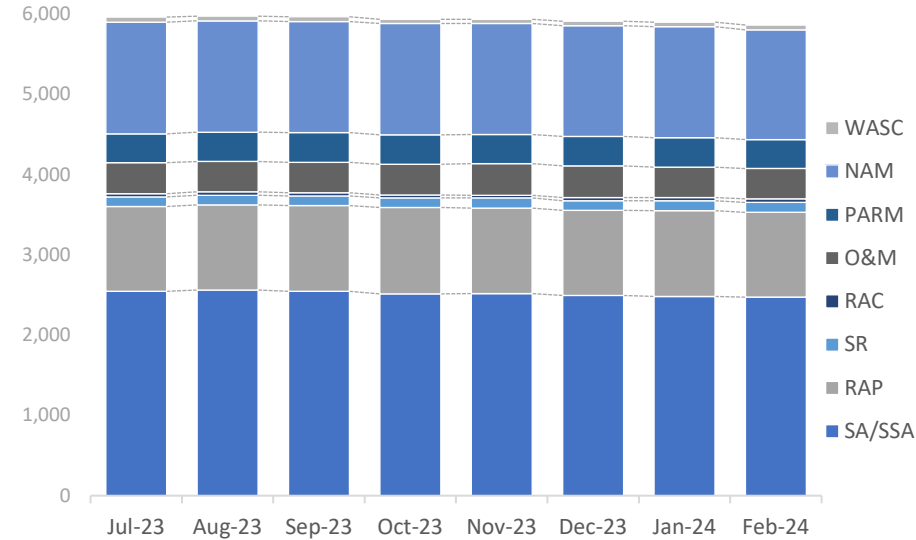
of 300
projected closures

type	closures	% of total
LNFA	5	3%
NFA/SRCO	154	92%
NFAC	4	2%
NREQ	4	2%

Discharge Closures by Fiscal Year

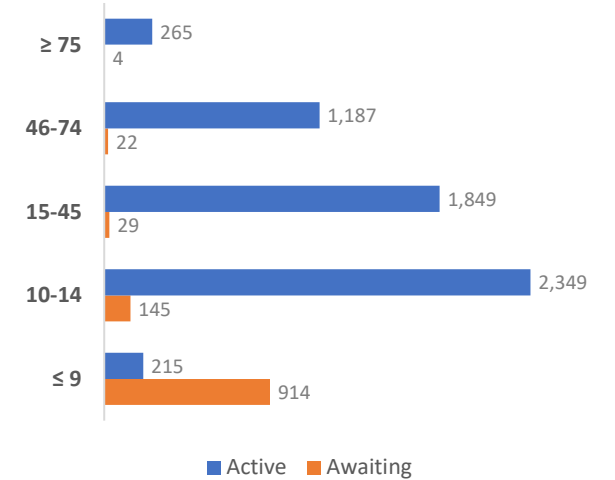


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517	2,496	2,481	2,474				
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066	1,059	1,069	1,056				
Source Removal (SR)	118	120	119	121	127	122	124	124				
Remedial Action Construction (RAC)	38	43	42	35	34	39	42	45				
Operation & Maintenance (O&M)	389	377	379	383	394	392	378	377				
Post Active Remedial Monitoring (PARM)	359	366	369	367	363	368	367	362				
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383	1,382	1,383	1,367				
Well Abandonment/SRCO (WASC)	62	57	60	55	51	56	55	60				

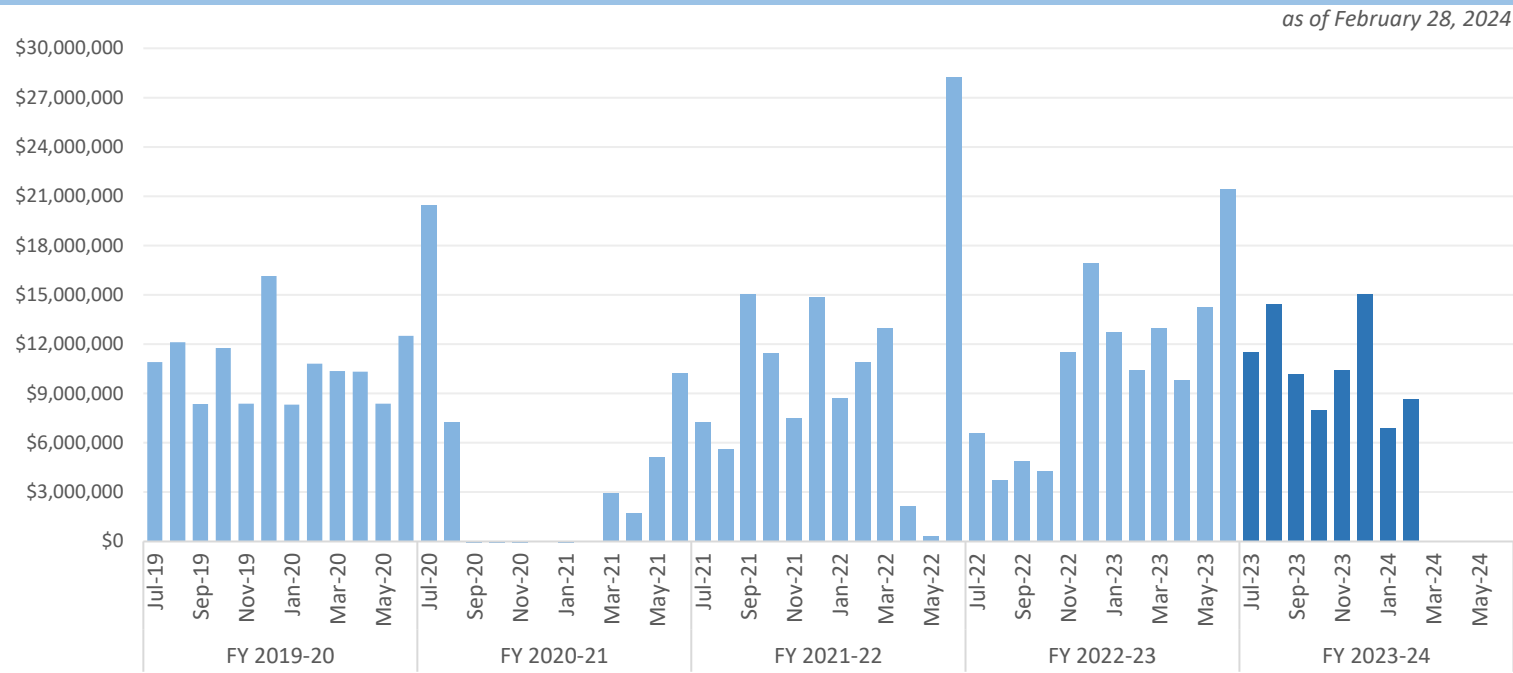
Current Open Discharge Scores



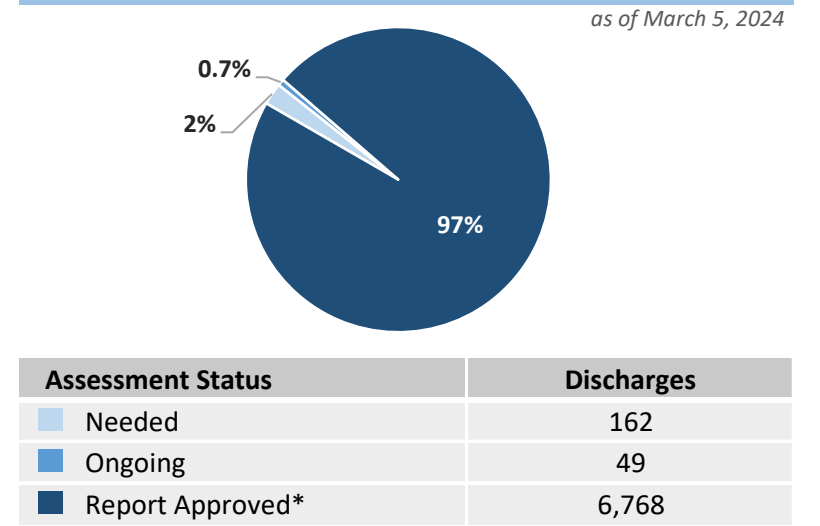
* The count of 'Active' discharges includes 22 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2019-20 thru present)



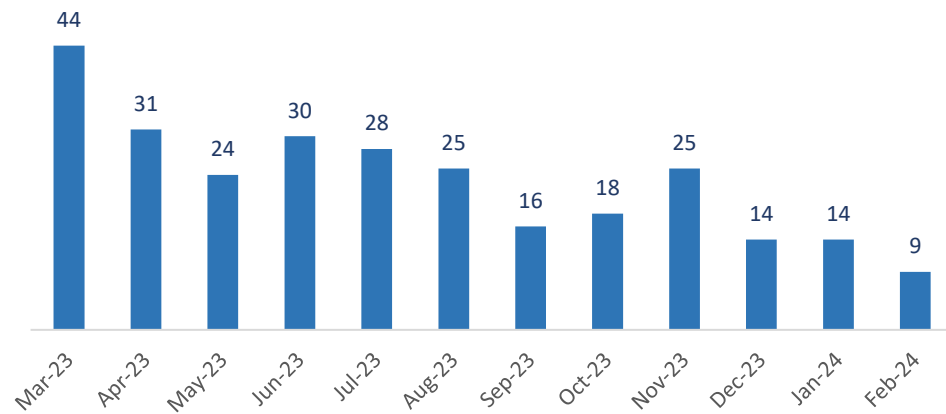
Current Eligible Discharge Assessment Statuses



* Does not include 12,571 completed discharges.

CSF Assignments by Month

as of March 5, 2024



Open Eligible Discharges with Cap Exhausted

as of March 5, 2024

Discharge Status	Discharges
Active	9
Awaiting	1
Total	10

Encumbrance Activity

as of February 28, 2024

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	\$ 9,333,689	\$ 15,064,513
January 2024	\$ 8,636,290	\$ 6,902,255
February 2024	\$ 9,906,018	\$ 8,640,386
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
Grand Total	\$ 86,550,038	\$ 85,241,089

FY 2023-24 Fiscal Activity by Phase

Phase	February 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	9	\$ 74,669	84	\$ 1,259,103
Site Assessment <i>(incl. LSA)</i>	76	\$ 2,448,511	672	\$ 22,151,426
Source Removal <i>(incl. FPR)</i>	4	\$ 534,802	48	\$ 6,445,580
Remedial Action Plan <i>(incl. Pilot Test)</i>	35	\$ 673,748	325	\$ 6,575,263
Remedial Action Construction	11	\$ 1,684,454	113	\$ 16,370,708
Operation & Maintenance	27	\$ 3,587,306	183	\$ 22,744,301
Post Active Remedial Monitoring	12	\$ 250,645	96	\$ 2,286,956
Natural Attenuation Monitoring	32	\$ 495,923	382	\$ 5,509,494
Well Abandonment/SRCO	15	\$ 155,960	106	\$ 3,207,208
Sub Total	221	\$ 9,906,018	2,009	\$ 86,550,038

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 64,285,870	\$ 0
ARPA Carry-Over	\$ 319,513	\$ (332,294)	\$ 651,806
FY 2023-24	\$ 185,000,000	\$ 11,450,842	\$ 173,549,158
Total	\$ 258,553,677	\$ 84,352,713	\$ 174,200,964

FY 2023-24 Net Fiscal Activity

Activity	February 2024	FY to Date
Purchase/Work Orders	\$ 9,906,018	\$ 86,550,038
Change Orders & Adjustments	\$ (1,554,873)	\$ (3,679,392)
Utilities	\$ 289,242	\$ 2,370,442
Total**	\$ 8,640,386	\$ 85,241,089

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.