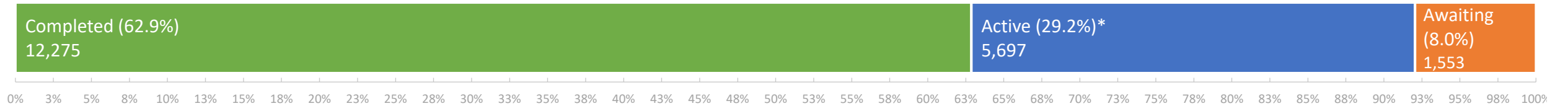


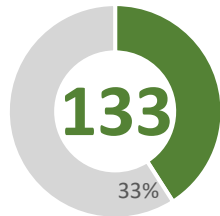
Current Eligible Discharge Statuses

as of February 2, 2023



FY 2022-23 Discharges Closed to Date

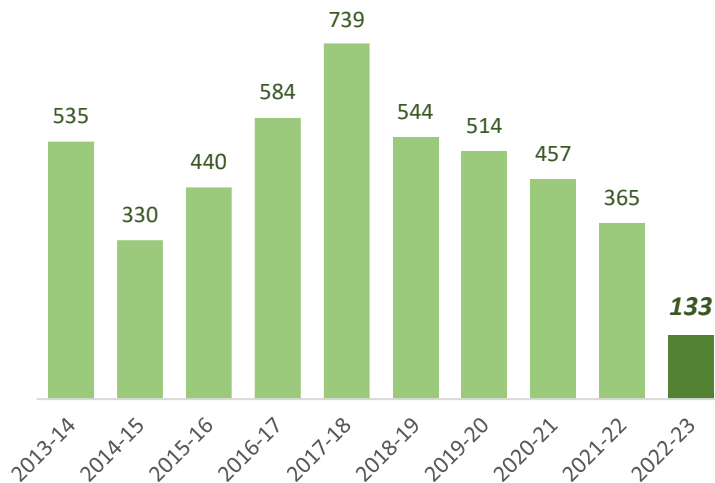
Total Closed to Date:



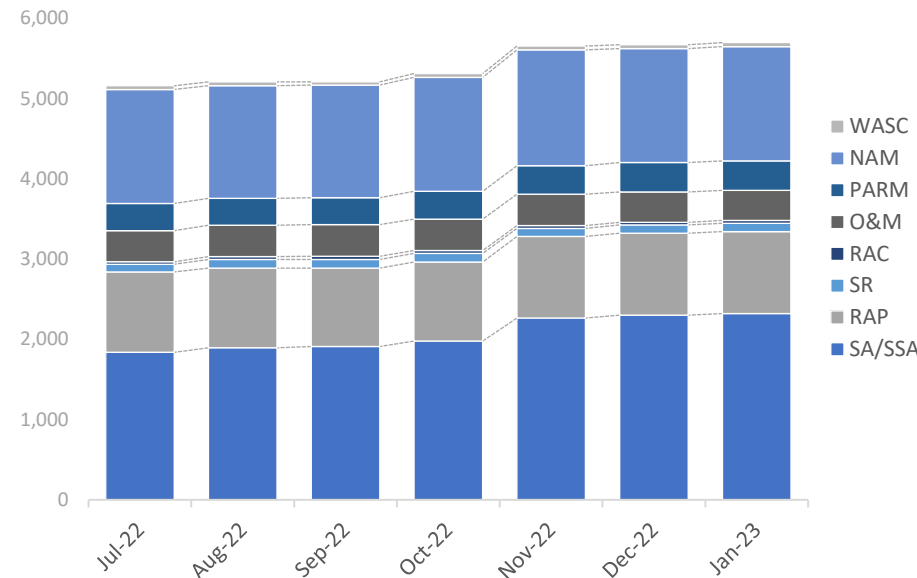
of 325
projected closures

type	closures	% of total
LNFA	13	10%
NFA/SRCO	113	85%
NFAC	5	4%
NREQ	2	2%

Discharge Closures by Fiscal Year

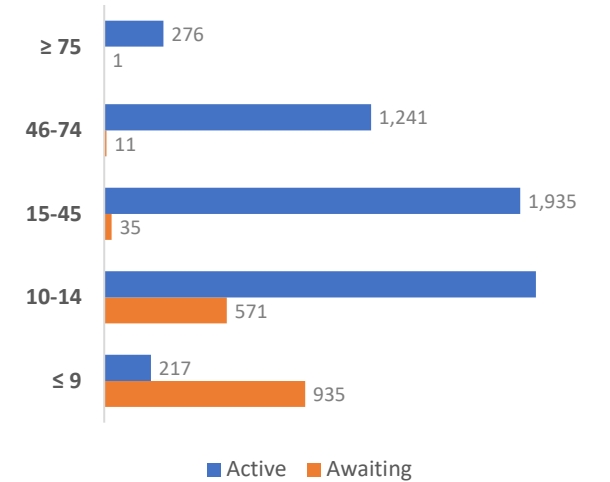


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321					
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022					
Source Removal (SR)	96	107	108	107	102	105	103					
Remedial Action Construction (RAC)	30	36	39	37	35	30	36					
Operation & Maintenance (O&M)	388	390	394	391	390	380	374					
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367					
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425					
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49					

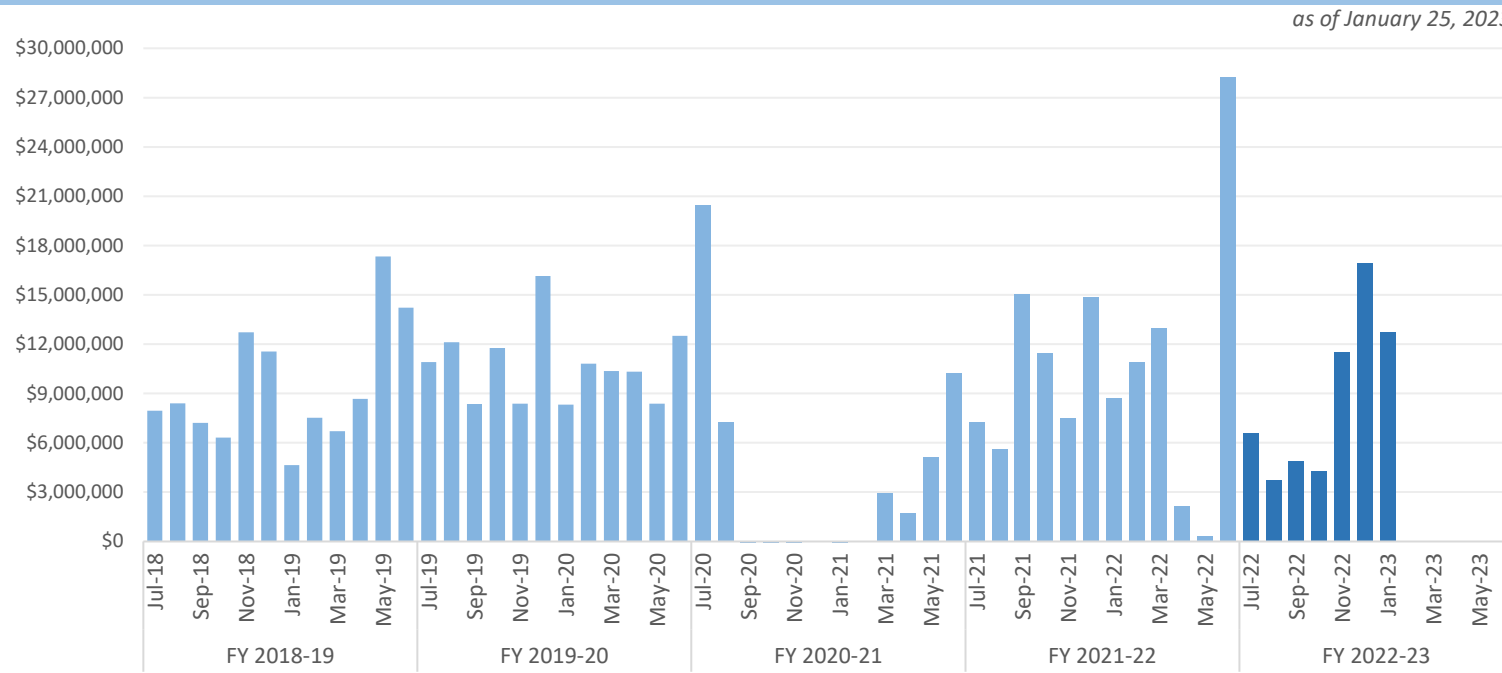
Current Open Discharge Scores



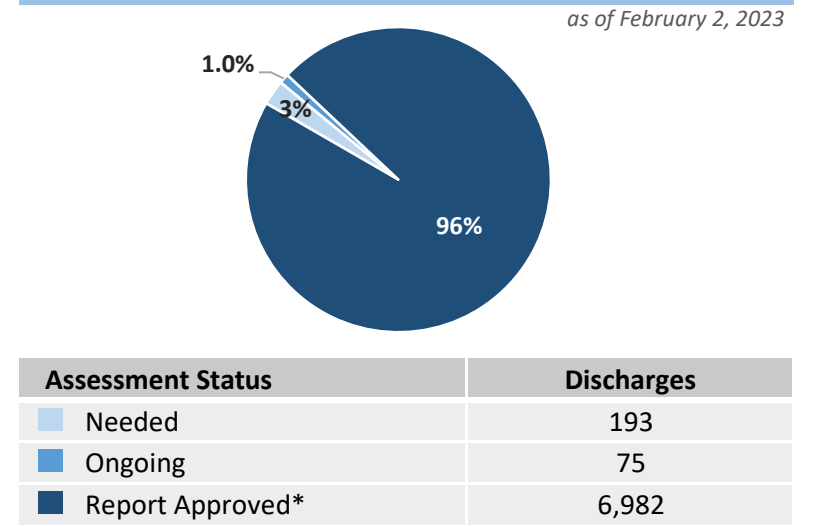
* The count of 'Active' discharges includes 18 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



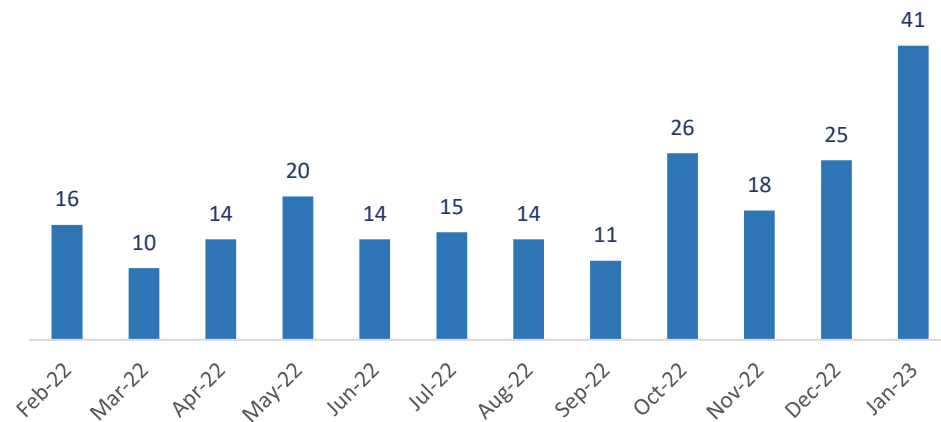
Current Eligible Discharge Assessment Statuses



* Does not include 12,275 completed discharges.

CSF Assignments by Month

as of February 2, 2023



Open Eligible Discharges with Cap Exhausted

as of February 2, 2023

Discharge Status	Discharges
Active	5
Awaiting	3
Total	8

Encumbrance Activity

as of February 1, 2023

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 79,700,671	\$ 60,810,288

FY 2022-23 Fiscal Activity by Phase

Phase	January 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	19	\$ 216,210	84	\$ 1,068,009
Site Assessment <i>(incl. LSA)</i>	138	\$ 4,047,798	711	\$ 21,875,530
Source Removal <i>(incl. FPR)</i>	6	\$ 776,016	48	\$ 4,934,458
Remedial Action Plan <i>(incl. Pilot Test)</i>	58	\$ 920,605	440	\$ 7,237,865
Remedial Action Construction	17	\$ 2,440,558	104	\$ 14,445,021
Operation & Maintenance	28	\$ 4,151,778	166	\$ 18,079,082
Post Active Remedial Monitoring	13	\$ 413,192	148	\$ 2,776,238
Natural Attenuation Monitoring	64	\$ 734,134	614	\$ 7,309,961
Well Abandonment/SRCO	13	\$ 172,460	125	\$ 1,974,505
Sub Total	356	\$ 13,872,751	2,440	\$ 79,700,671

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 34,608,309	\$ 105,391,691
ARPA Funds	\$ 50,000,000	\$ 20,011,766	\$ 29,988,234
Total	\$ 198,545,650	\$ 63,165,725	\$ 135,379,925

FY 2022-23 Net Fiscal Activity

Activity	January 2023	FY to Date
Purchase/Work Orders	\$ 13,872,751	\$ 79,700,671
Change Orders & Adjustments	\$ (1,605,079)	\$ (21,123,475)
Utilities	\$ 467,422	\$ 2,233,092
Total**	\$ 12,735,094	\$ 60,810,288

* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.