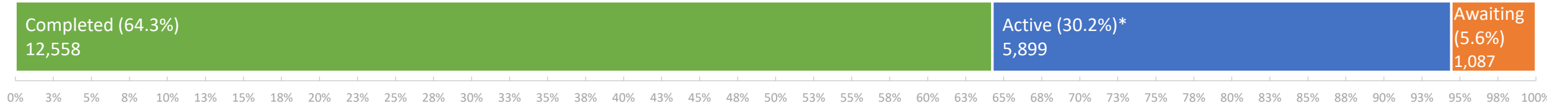


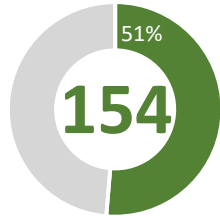
# Current Eligible Discharge Statuses

as of February 6, 2024



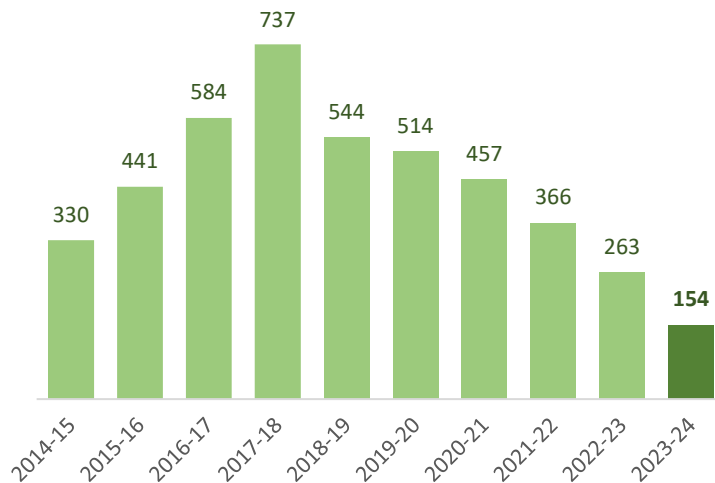
## FY 2023-24 Discharges Closed to Date

Total Closed to Date:

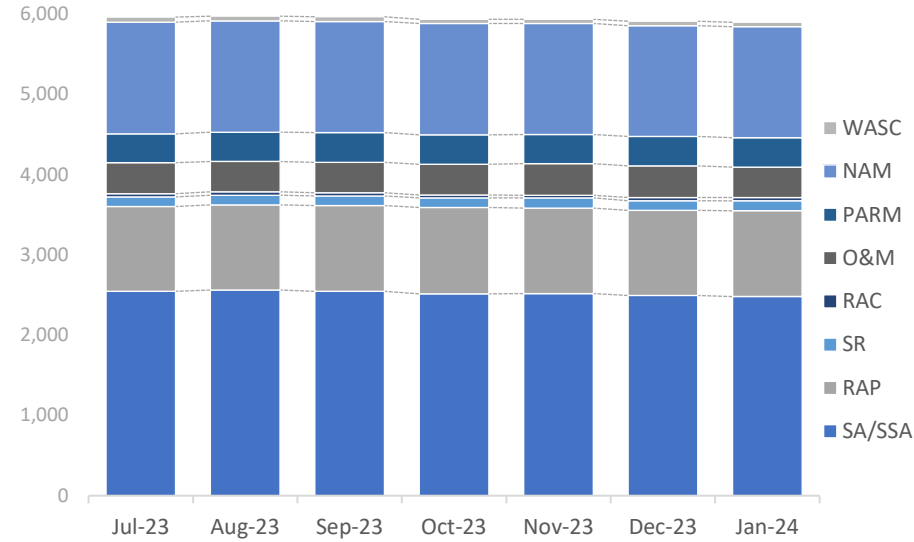


type	closures	% of total
LNFA	5	3%
NFA/SRSCO	141	92%
NFAC	4	3%
NREQ	4	3%

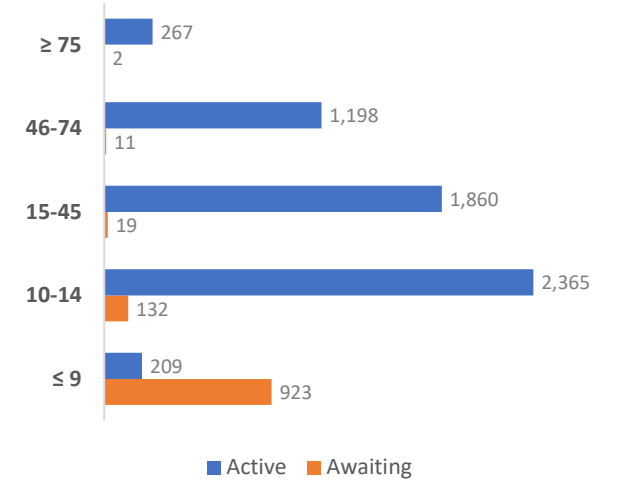
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Open Discharge Scores

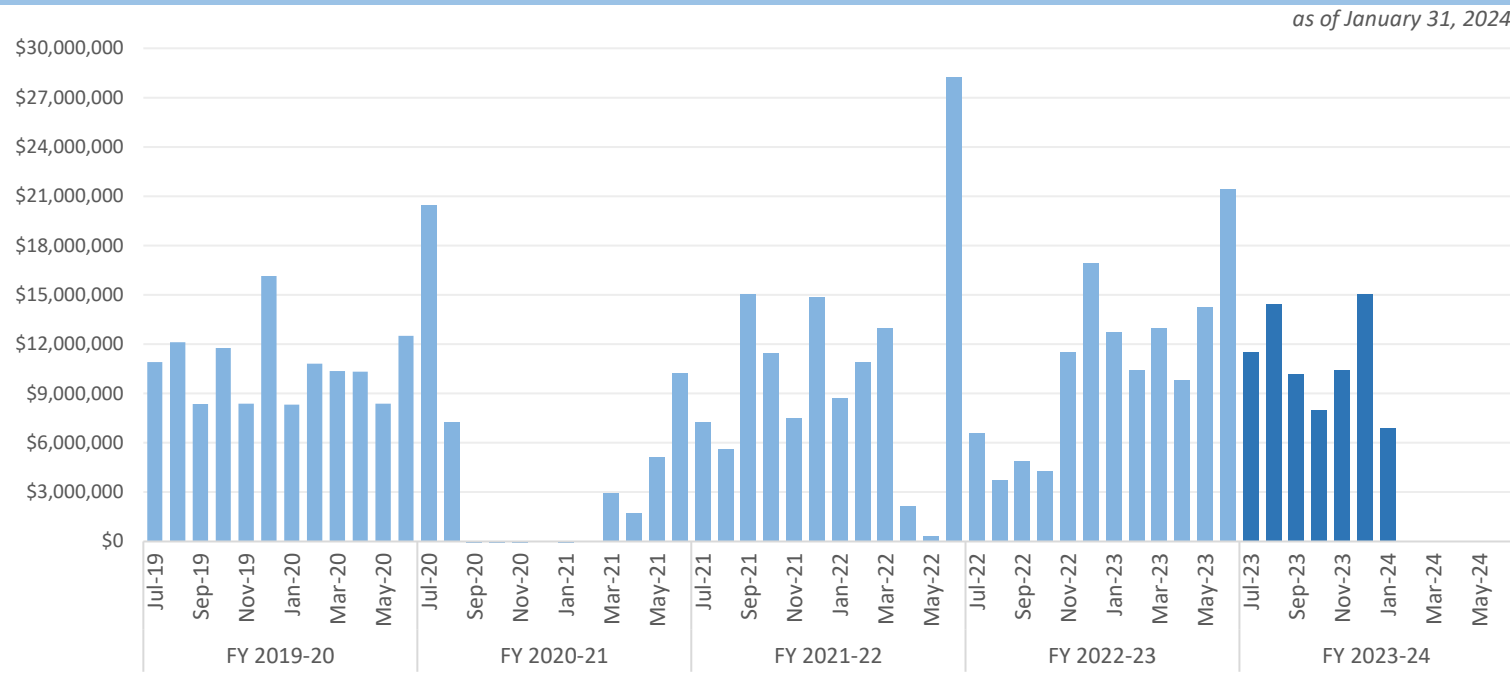


Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517	2,496	2,481					
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066	1,059	1,069					
Source Removal (SR)	118	120	119	121	127	122	124					
Remedial Action Construction (RAC)	38	43	42	35	34	39	42					
Operation & Maintenance (O&M)	389	377	379	383	394	392	378					
Post Active Remedial Monitoring (PARM)	359	366	369	367	363	368	367					
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383	1,382	1,383					
Well Abandonment/SRSCO (WASC)	62	57	60	55	51	56	55					

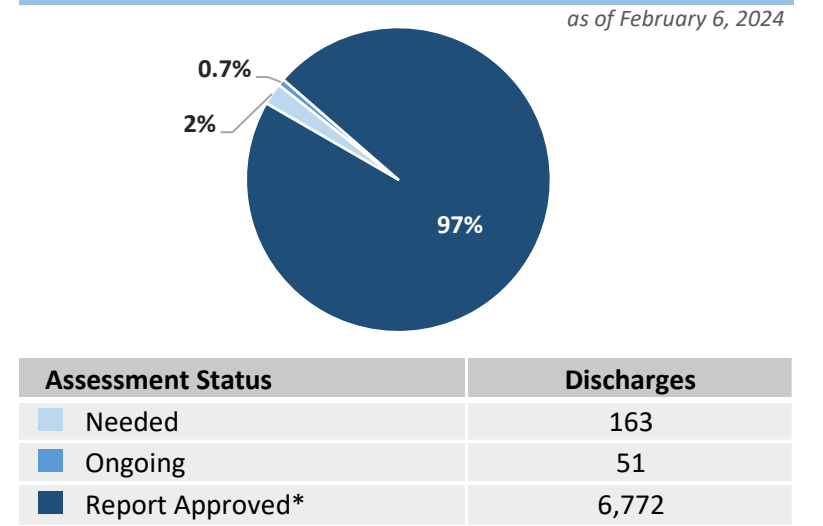
\* The count of 'Active' discharges includes 21 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2019-20 thru present)



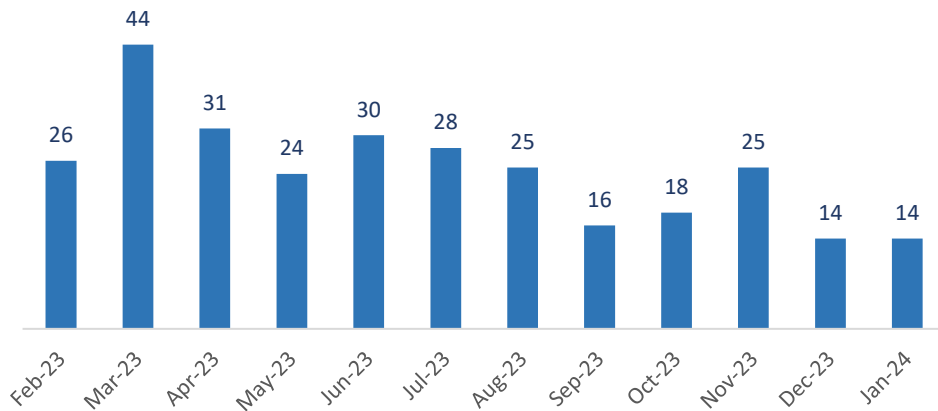
## Current Eligible Discharge Assessment Statuses



\* Does not include 12,558 completed discharges.

## CSF Assignments by Month

as of February 6, 2024



## Open Eligible Discharges with Cap Exhausted

as of February 6, 2024

Discharge Status	Discharges
Active	9
Awaiting	1
<b>Total</b>	<b>10</b>

# Encumbrance Activity

as of January 31, 2024

## FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	\$ 9,333,689	\$ 15,064,513
January 2024	\$ 8,636,290	\$ 6,902,255
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
<b>Grand Total</b>	<b>\$ 76,644,020</b>	<b>\$ 76,600,702</b>

## FY 2023-24 Fiscal Activity by Phase

Phase	January 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	16	\$ 237,382	75	\$ 1,184,434
Site Assessment <i>(incl. LSA)</i>	71	\$ 2,182,526	596	\$ 19,702,915
Source Removal <i>(incl. FPR)</i>	2	\$ 162,596	44	\$ 5,910,778
Remedial Action Plan <i>(incl. Pilot Test)</i>	34	\$ 845,914	290	\$ 5,901,515
Remedial Action Construction	16	\$ 2,607,420	102	\$ 14,686,254
Operation & Maintenance	15	\$ 1,735,738	156	\$ 19,156,995
Post Active Remedial Monitoring	10	\$ 269,044	84	\$ 2,036,311
Natural Attenuation Monitoring	31	\$ 470,173	350	\$ 5,013,571
Well Abandonment/SRCO	12	\$ 125,496	91	\$ 3,051,248
<b>Sub Total</b>	<b>207</b>	<b>\$ 8,636,290</b>	<b>1,788</b>	<b>\$ 76,644,020</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 64,285,870	\$ 0
ARPA Carry-Over	\$ 319,513	\$ (503,370)	\$ 822,883
FY 2023-24	\$ 185,000,000	\$ 2,754,693	\$ 182,245,307
<b>Total</b>	<b>\$ 258,553,677</b>	<b>\$ 75,485,487</b>	<b>\$ 183,068,190</b>

## FY 2023-24 Net Fiscal Activity

Activity	January 2024	FY to Date
Purchase/Work Orders	\$ 8,636,290	\$ 76,644,020
Change Orders & Adjustments	\$ (2,100,101)	\$ (2,124,519)
Utilities	\$ 366,065	\$ 2,081,201
<b>Total**</b>	<b>\$ 6,902,255</b>	<b>\$ 76,600,702</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.