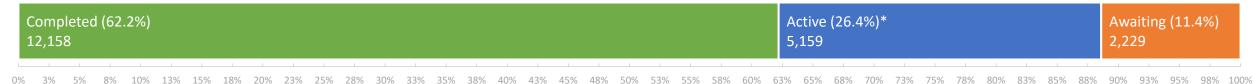
Current Eligible Discharge Statuses

as of July 31, 2022



FY 2022-23 Discharges Closed to Date

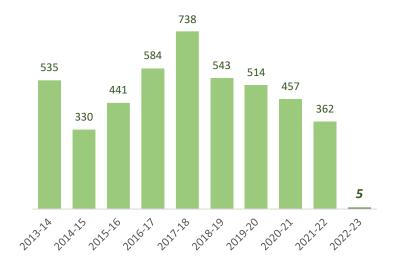
Total Closed to Date:



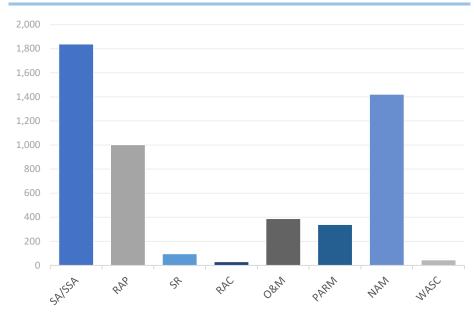
type	closures	% of total
LNFA	1	20%
NFA/SRCO	4	80%
NFAC	0	0%
NREQ	0	0%

of 325 projected closures

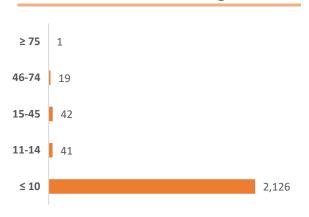
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Inactive Discharge Scores

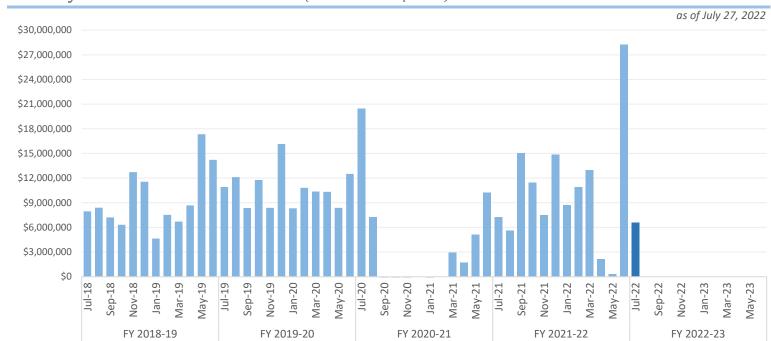


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838											
Remedial Action Plan (RAP)	1,002											
Source Removal (SR)	96											
Remedial Action Construction (RAC)	30											
Operation & Maintenance (O&M)	388											
Post Active Remedial Monitoring (PARM)	339											
Natural Attenuation Monitoring (NAM)	1,421											
Well Abandonment/SRCO (WASC)	45											

^{*} The count of 'Active' discharges includes 16 eligible discharges currently managed by Districts.

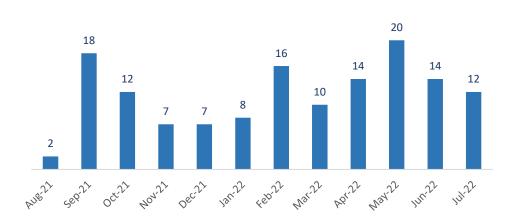
Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2018-19 thru present)

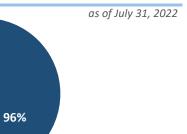


CSF Assignments by Month

as of July 31, 2022



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	242
Ongoing	64
Report Approved*	7,082

^{*} Does not include 12,158 completed discharges.

0.9%

Open Eligible Discharges with Cap Exhausted

as of July 31, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
Total	9

Encumbrance Activity

as of July 27, 2022

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	-	-
September 2022	-	-
October 2022	-	-
November 2022	-	-
December 2022	-	-
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 9,359,247	\$ 6,612,975

FY 2022-23 Fiscal Activity by Phase

	July 2022		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	8	\$ 93,292	8	\$ 93,292
Site Assessment (incl. LSA)	59	\$ 1,735,705	59	\$ 1,735,705
Source Removal (incl. FPR)	3	\$ 149,931	3	\$ 149,931
Remedial Action Plan (incl. Pilot Test)	28	\$ 520,408	28	\$ 520,408
Remedial Action Construction	7	\$ 660,195	7	\$ 660,195
Operation & Maintenance	41	\$ 4,611,998	41	\$ 4,611,998
Post Active Remedial Monitoring	13	\$ 229,889	13	\$ 229,889
Natural Attenuation Monitoring	57	\$ 699,658	57	\$ 699,658
Well Abandonment/SRCO	17	\$ 658,171	17	\$ 658,171
Sub Total	233	\$ 9,359,247	233	\$ 9,359,247

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 6,451,346	\$ 1,938,206
PRP Carry-Over	\$ 156,098	\$ 0	\$ 156,098
ARPA Funds	\$ 50,000,000	\$ 0	\$ 50,000,000
FY 2022-23	\$ 140,000,000	\$ 0	\$ 140,000,000
Total	\$ 198,545,650	\$ 6,451,346	\$ 192,094,304

FY 2022-23 Net Fiscal Activity

Activity	July 2022	FY to Date
Purchase/Work Orders	\$ 9,359,247	\$ 9,359,247
Change Orders & Adjustments	\$ (3,089,889)	\$ (3,089,889)
Utilities	\$ 343,617	\$ 343,617
Total**	\$ 6,612,975	\$ 6,612,975

^{*} Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.