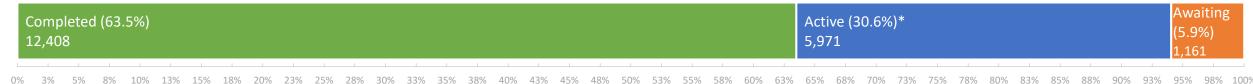
Current Eligible Discharge Statuses

as of July 6, 2023



FY 2022-23 Discharges Closed to Date

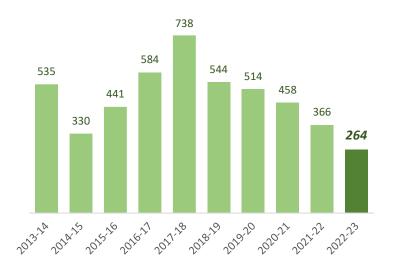
Total Closed to Date:



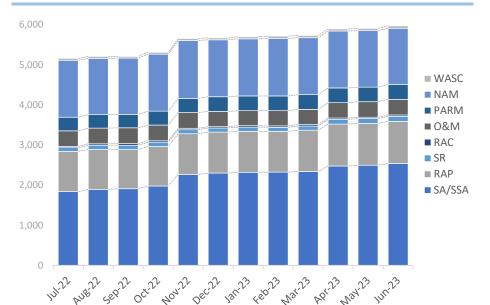
type	closures	% of total
LNFA	15	6%
NFA/SRCO	233	88%
NFAC	13	5%
NREQ	3	1%

of 325 projected closures

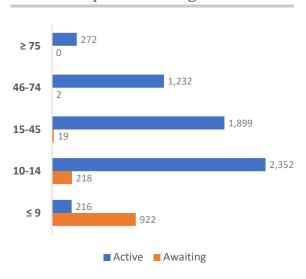
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

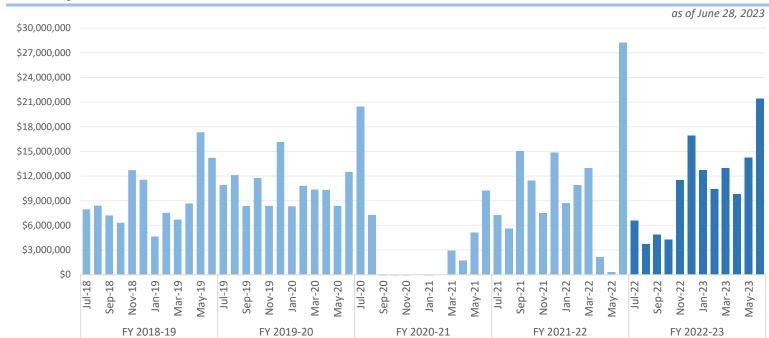


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321	2,326	2,341	2,475	2,495	2,539
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022	1,014	1,027	1,046	1,045	1,052
Source Removal (SR)	96	107	108	107	102	105	103	100	104	114	119	121
Remedial Action Construction (RAC)	30	36	39	37	35	30	36	39	39	38	35	37
Operation & Maintenance (O&M)	388	390	394	391	390	380	374	379	378	382	385	391
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367	367	367	366	365	367
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425	1,434	1,419	1,419	1,405	1,402
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49	56	54	54	57	62

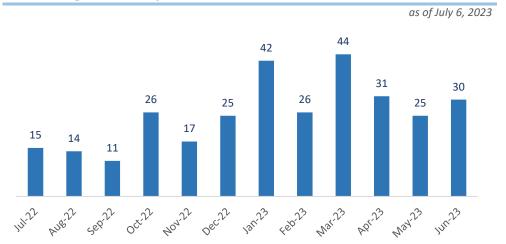
^{*} The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

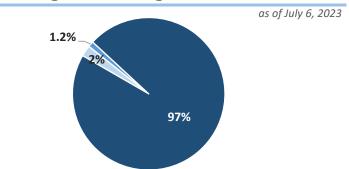
Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



CSF Assignments by Month



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	168
Ongoing	85
Report Approved*	6,879

^{*} Does not include 12,408 completed discharges.

Open Eligible Discharges with Cap Exhausted

as of July 6, 2023

Discharge Status	Discharges
Active	8
Awaiting	0
Total	8

Encumbrance Activity

as of June 28, 2023

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	\$ 10,427,671	\$ 10,405,720
March 2023	\$ 11,580,910	\$ 12,961,384
April 2023	\$ 12,044,659	\$ 9,794,715
May 2023	\$ 15,350,609	\$ 14,267,540
June 2023	\$ 13,446,775	\$ 21,453,241
Grand Total	\$ 142,551,296	\$ 129,692,888

FY 2022-23 Fiscal Activity by Phase

	June 2023		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	10	\$ 113,815	137	\$ 1,908,020
Site Assessment (incl. LSA)	103	\$ 2,980,482	1,250	\$ 37,569,594
Source Removal (incl. FPR)	9	\$ 1,012,207	83	\$ 11,273,967
Remedial Action Plan (incl. Pilot Test)	32	\$ 686,395	615	\$ 11,772,739
Remedial Action Construction	26	\$ 3,481,012	199	\$ 29,398,248
Operation & Maintenance	28	\$ 3,673,677	275	\$ 31,929,820
Post Active Remedial Monitoring	15	\$ 379,362	204	\$ 4,000,799
Natural Attenuation Monitoring	50	\$ 805,381	806	\$ 10,377,081
Well Abandonment/SRCO	7	\$ 314,445	182	\$ 4,321,028
Sub Total	280	\$ 13,446,775	3,751	\$ 142,551,296

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 75,714,130	\$ 64,285,870
ARPA Funds	\$ 50,000,000	\$ 49,680,487	\$ 319,513
Total	\$ 198,545,650	\$ 133,940,267	\$ 64,605,383

FY 2022-23 Net Fiscal Activity

Activity	June 2023	FY to Date
Purchase/Work Orders	\$ 13,446,775	\$ 142,551,296
Change Orders & Adjustments	\$ 7,652,385	\$ (17,194,753)
Utilities	\$ 354,081	\$ 4,336,346
Total**	\$ 21,453,241	\$ 129,692,888

^{*} Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.