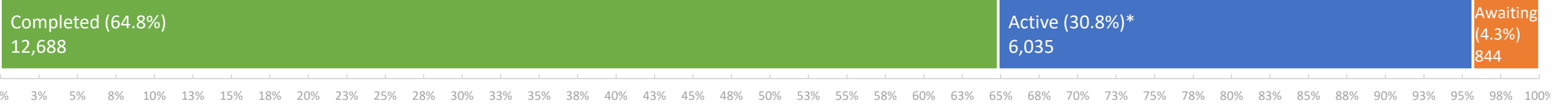


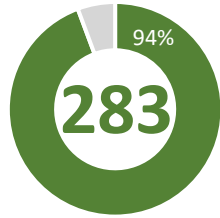
# Current Eligible Discharge Statuses

as of June 30, 2024



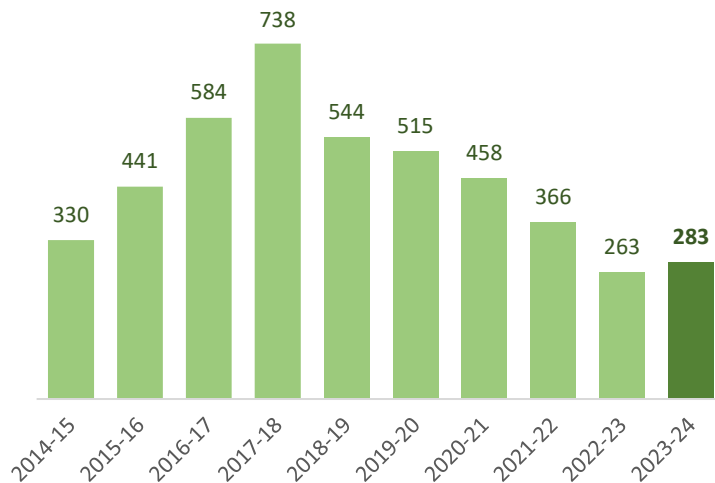
## FY 2023-24 Discharges Closed to Date

Total Closed to Date:

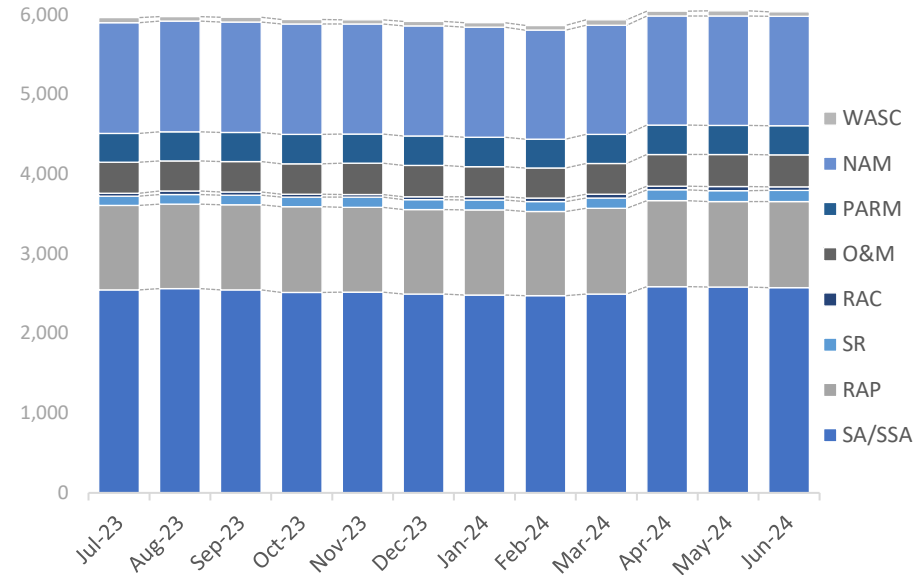


type	closures	% of total
LNFA	9	3%
NFA/SRSCO	263	93%
NFAC	7	2%
NREQ	4	1%

## Discharge Closures by Fiscal Year

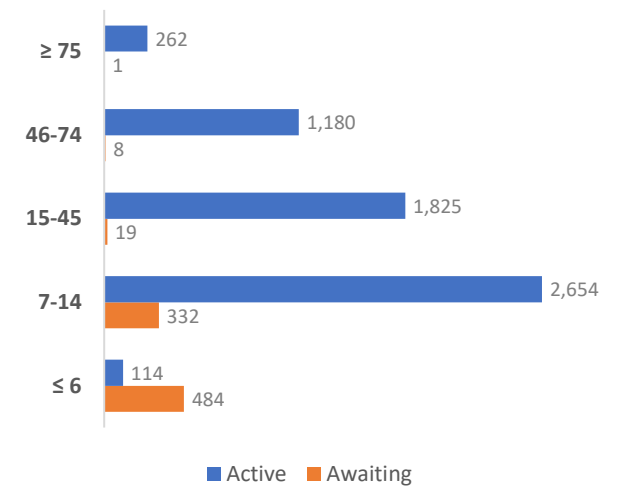


## Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517	2,496	2,481	2,474	2,496	2,588	2,581	2,576
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066	1,059	1,069	1,056	1,075	1,078	1,075	1,078
Source Removal (SR)	118	120	119	121	127	122	124	124	129	136	136	141
Remedial Action Construction (RAC)	38	43	42	35	34	39	42	45	47	46	51	45
Operation & Maintenance (O&M)	389	377	379	383	394	392	378	377	385	398	403	401
Post Active Remedial Monitoring (PARM)	359	366	369	367	363	368	367	362	365	369	365	365
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383	1,382	1,383	1,367	1,370	1,368	1,372	1,372
Well Abandonment/SRSCO (WASC)	62	57	60	55	51	56	55	60	68	62	65	57

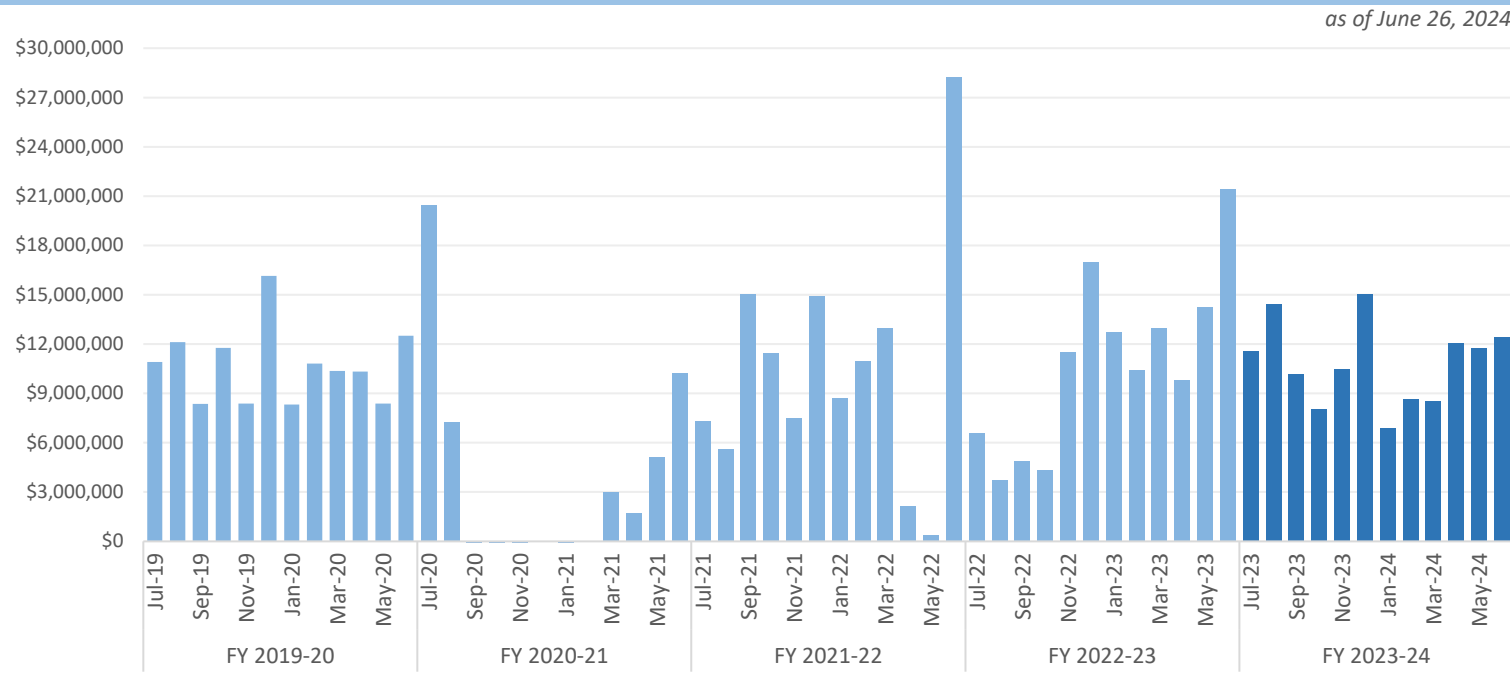
## Current Open Discharge Scores



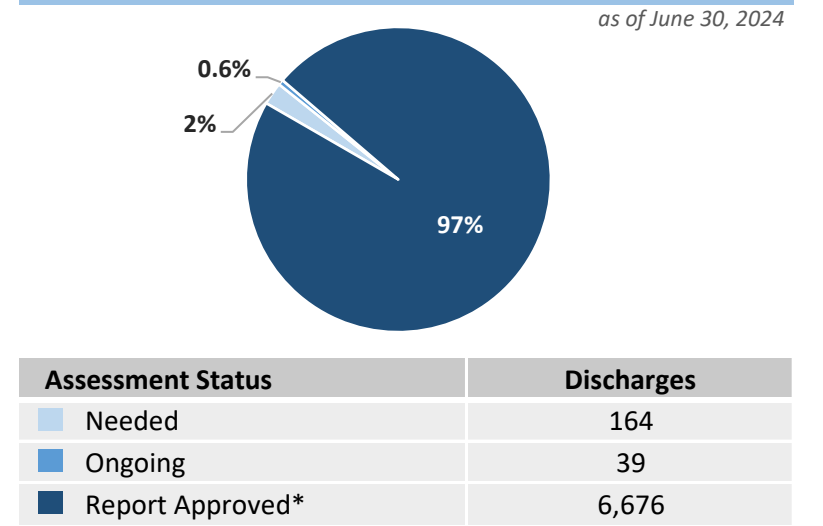
\* The count of 'Active' discharges includes 23 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2019-20 thru present)

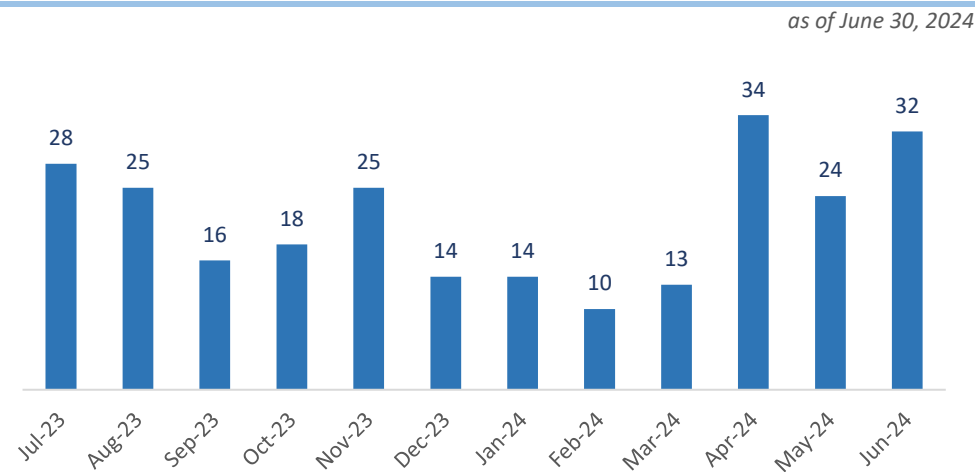


## Current Eligible Discharge Assessment Statuses

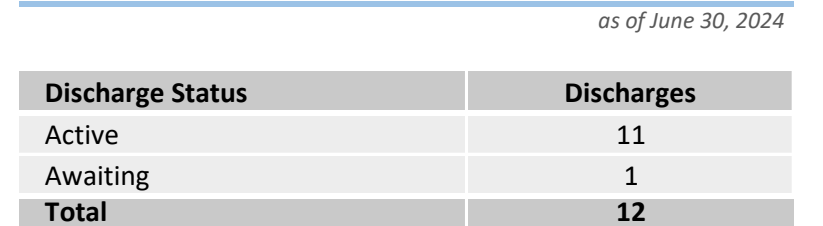


\* Does not include 12,688 completed discharges.

## CSF Assignments by Month



## Open Eligible Discharges with Cap Exhausted



# Encumbrance Activity

as of June 26, 2024

## FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	\$ 9,333,689	\$ 15,064,513
January 2024	\$ 8,636,290	\$ 6,902,255
February 2024	\$ 9,906,018	\$ 8,640,386
March 2024	\$ 9,265,870	\$ 8,538,246
April 2024	\$ 12,167,204	\$ 12,065,380
May 2024	\$ 15,044,431	\$ 11,734,487
June 2024	\$ 12,991,470	\$ 12,428,559
<b>Grand Total</b>	<b>\$ 136,019,014</b>	<b>\$ 130,007,761</b>

## FY 2023-24 Fiscal Activity by Phase

Phase	June 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 99,603	122	\$ 1,895,845
Site Assessment <i>(incl. LSA)</i>	102	\$ 3,065,839	1,041	\$ 34,701,574
Source Removal <i>(incl. FPR)</i>	5	\$ 358,421	61	\$ 7,696,629
Remedial Action Plan <i>(incl. Pilot Test)</i>	35	\$ 618,129	494	\$ 10,515,831
Remedial Action Construction	20	\$ 2,406,254	196	\$ 28,569,201
Operation & Maintenance	44	\$ 5,468,539	300	\$ 37,558,062
Post Active Remedial Monitoring	10	\$ 125,760	136	\$ 3,054,088
Natural Attenuation Monitoring	42	\$ 741,172	572	\$ 8,344,742
Well Abandonment/SRCO	12	\$ 107,754	157	\$ 3,683,042
<b>Sub Total</b>	<b>277</b>	<b>\$ 12,991,470</b>	<b>3,079</b>	<b>\$ 136,019,014</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 64,285,870	\$ 0
ARPA Carry-Over	\$ 319,513	\$ (1,236,931)	\$ 1,556,443
FY 2023-24	\$ 185,000,000	\$ 57,651,037	\$ 127,348,963
<b>Total</b>	<b>\$ 258,553,677</b>	<b>\$ 129,648,270</b>	<b>\$ 128,905,407</b>

## FY 2023-24 Net Fiscal Activity

Activity	June 2024	FY to Date
Purchase/Work Orders	\$ 12,991,470	\$ 136,019,014
Change Orders & Adjustments	\$ (839,706)	\$ (9,621,783)
Utilities	\$ 276,795	\$ 3,610,529
<b>Total**</b>	<b>\$ 12,428,559</b>	<b>\$ 130,007,761</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.