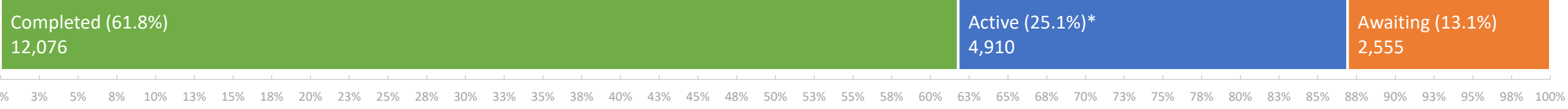


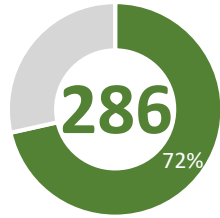
Current Eligible Discharge Statuses

as of April 1, 2022



FY 2021-22 Discharges Closed to Date

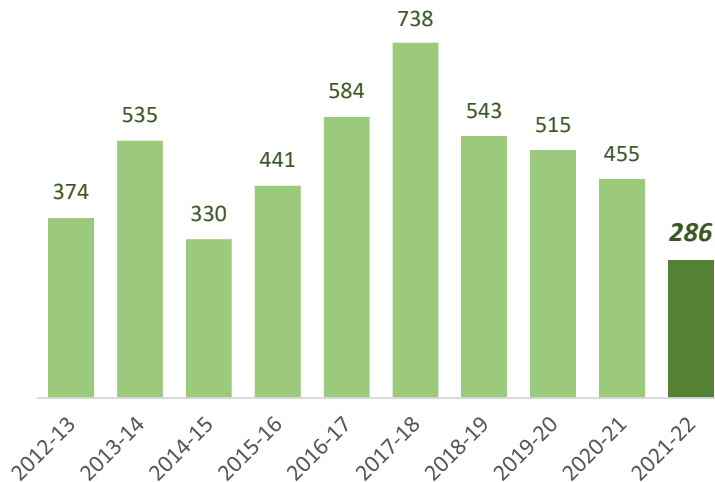
Total Closed to Date:



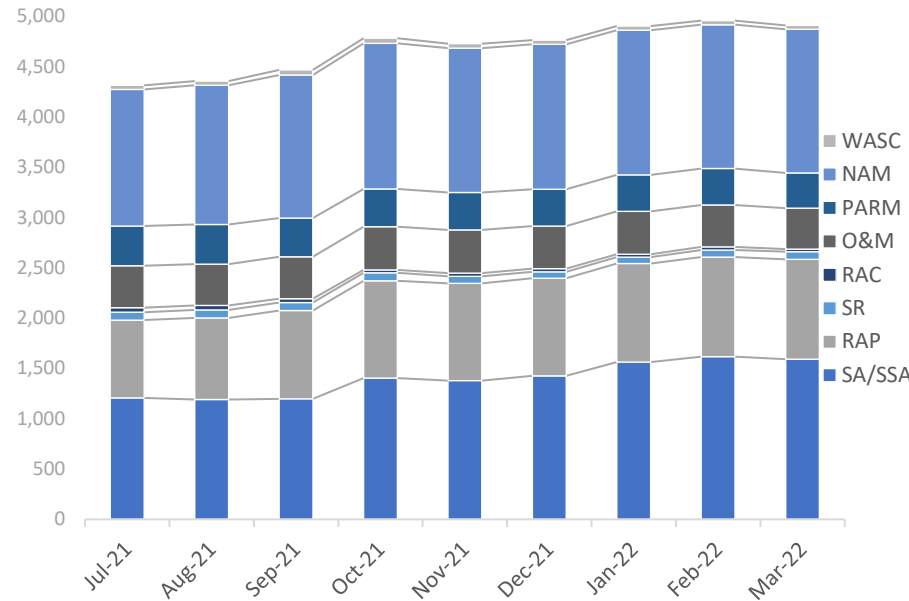
of 400
projected closures

type	closures	% of total
LNFA	11	4%
NFA/SRCO	252	88%
NFAC	22	8%
NREQ	1	0%

Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403	1,380	1,425	1,564	1,617	1,593			
Remedial Action Plan (RAP)	773	812	877	968	965	970	978	990	991			
Source Removal (SR)	77	80	78	78	72	66	65	70	75			
Remedial Action Construction (RAC)	46	42	38	31	31	30	29	31	26			
Operation & Maintenance (O&M)	417	412	418	430	430	424	426	416	407			
Post Active Remedial Monitoring (PARM)	395	395	384	375	370	367	363	362	350			
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447	1,436	1,439	1,438	1,431	1,429			
Well Abandonment/SRCO (WASC)	41	41	53	51	45	43	40	40	39			

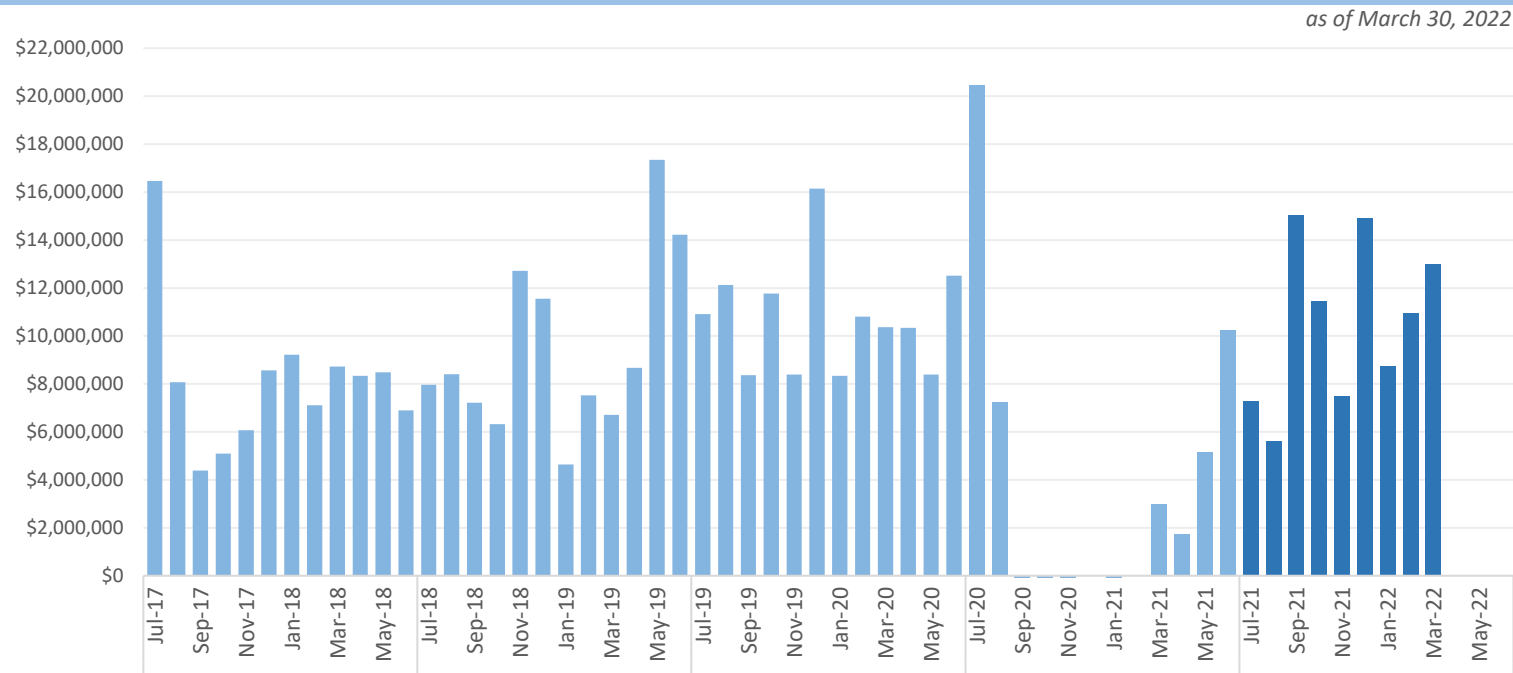
Current Inactive Discharge Scores



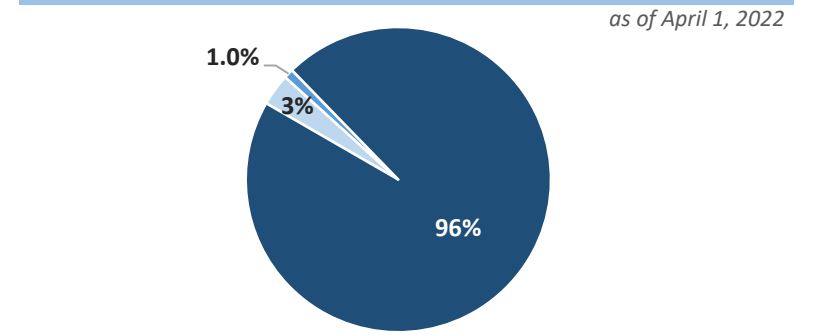
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2017-18 thru present)



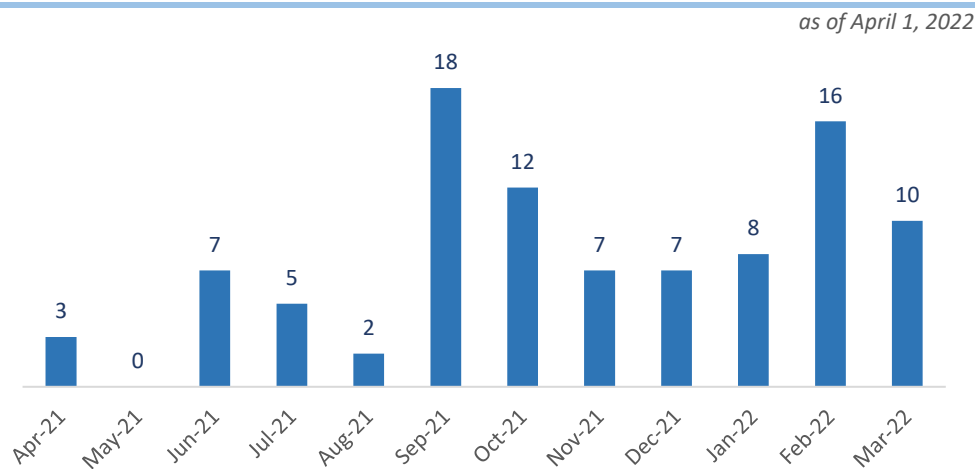
Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	252
Ongoing	76
Report Approved*	7,137

* Does not include 12,076 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted

as of April 1, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
Total	9

Encumbrance Activity

as of March 30, 2022

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	\$ 8,868,819	\$ 7,480,088
December 2021	\$ 12,959,485	\$ 14,898,946
January 2022	\$ 9,145,768	\$ 8,719,475
February 2022	\$ 10,427,097	\$ 10,939,982
March 2022	\$ 9,999,606	\$ 13,001,945
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 92,510,399	\$ 94,462,391

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 79,328,130	\$ 0
FY 2021-22	\$ 65,000,000	\$ 9,655,072	\$ 55,344,928
Total	\$ 152,123,702	\$ 96,778,774	\$ 55,344,928

* Includes WOs, POs, COs, Utilities & Adjustments.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2021-22 Fiscal Activity by Phase

Phase	March 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	16	\$ 285,722	163	\$ 3,080,389
Site Assessment (incl. LSA)	77	\$ 2,342,667	610	\$ 19,364,427
Source Removal (incl. FPR)	11	\$ 1,219,312	76	\$ 11,135,547
Remedial Action Plan (incl. Pilot Test)	37	\$ 590,642	434	\$ 7,942,523
Remedial Action Construction	20	\$ 2,202,298	146	\$ 15,912,371
Operation & Maintenance	22	\$ 2,226,532	222	\$ 23,476,765
Post Active Remedial Monitoring	14	\$ 282,806	141	\$ 2,434,689
Natural Attenuation Monitoring	68	\$ 654,402	655	\$ 7,802,512
Well Abandonment/SRCO	17	\$ 195,225	115	\$ 1,361,177
Sub Total	282	\$ 9,999,606	2,562	\$ 92,510,399

FY 2021-22 Net Fiscal Activity

Activity	March 2022	FY to Date
Purchase/Work Orders	\$ 9,999,606	\$ 92,510,399
Change Orders & Adjustments	\$ 2,744,501	\$ (286,550)
Utilities	\$ 257,839	\$ 2,238,542
Total**	\$ 13,001,945	\$ 94,462,391