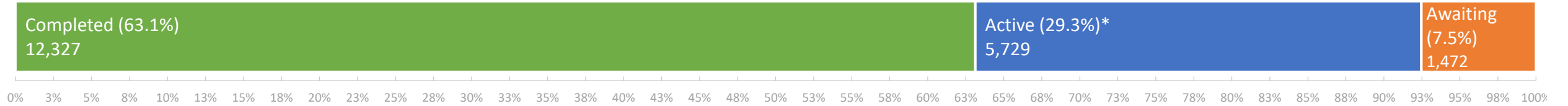


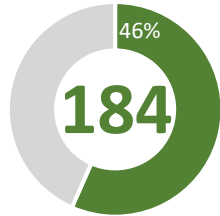
Current Eligible Discharge Statuses

as of April 5, 2023



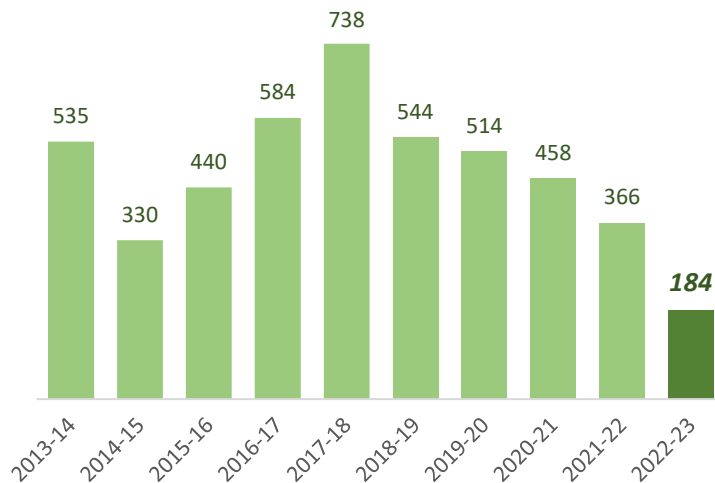
FY 2022-23 Discharges Closed to Date

Total Closed to Date:

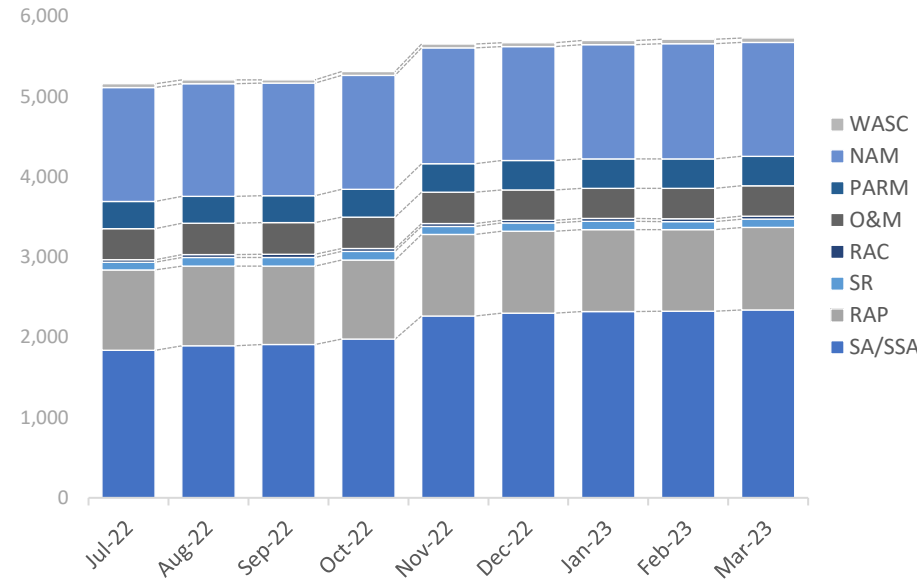


type	closures	% of total
LNFA	15	8%
NFA/SRCO	154	84%
NFAC	12	7%
NREQ	3	2%

Discharge Closures by Fiscal Year

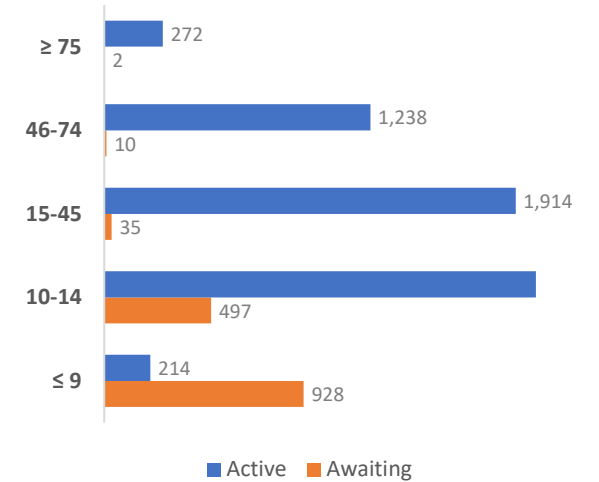


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267	2,301	2,321	2,326	2,341			
Remedial Action Plan (RAP)	1,002	991	976	982	1,014	1,020	1,022	1,014	1,027			
Source Removal (SR)	96	107	108	107	102	105	103	100	104			
Remedial Action Construction (RAC)	30	36	39	37	35	30	36	39	39			
Operation & Maintenance (O&M)	388	390	394	391	390	380	374	379	378			
Post Active Remedial Monitoring (PARM)	339	335	338	349	357	366	367	367	367			
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441	1,421	1,425	1,434	1,419			
Well Abandonment/SRCO (WASC)	45	46	41	48	47	47	49	56	54			

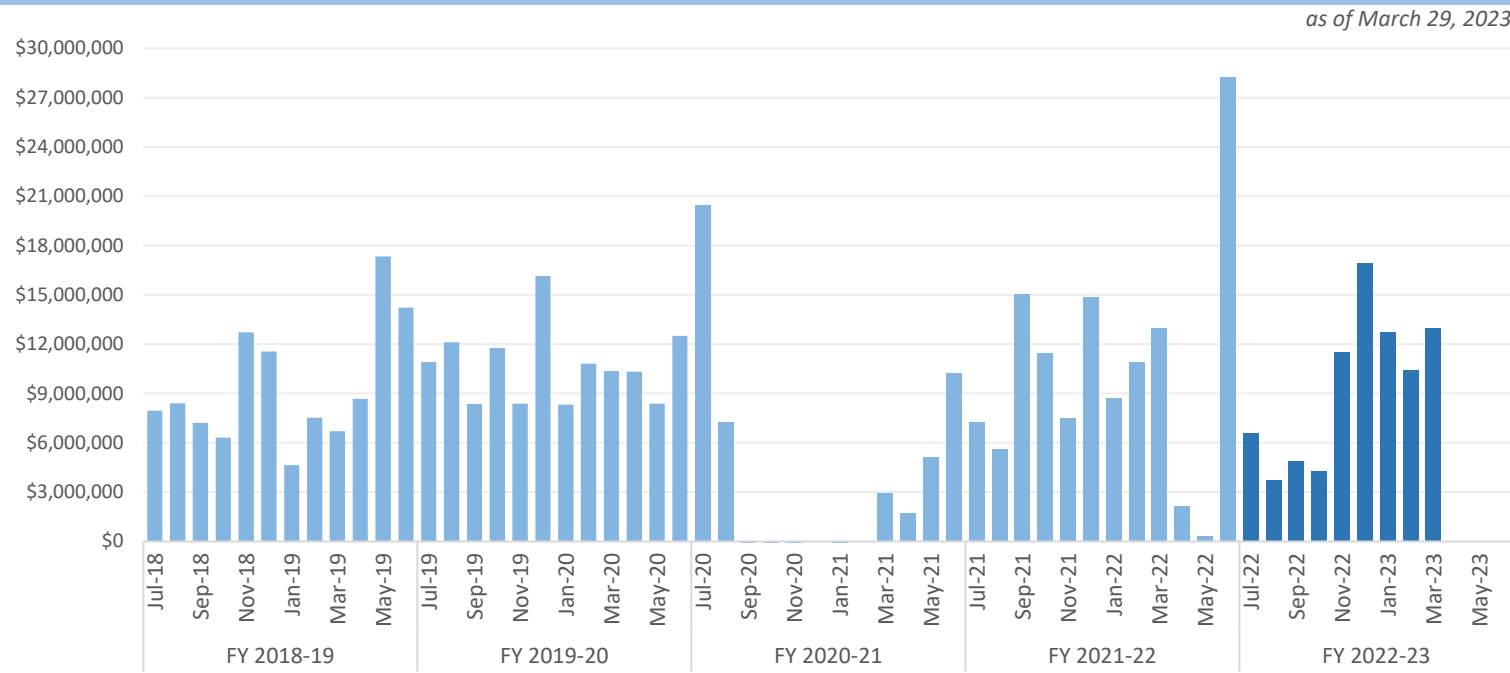
Current Open Discharge Scores



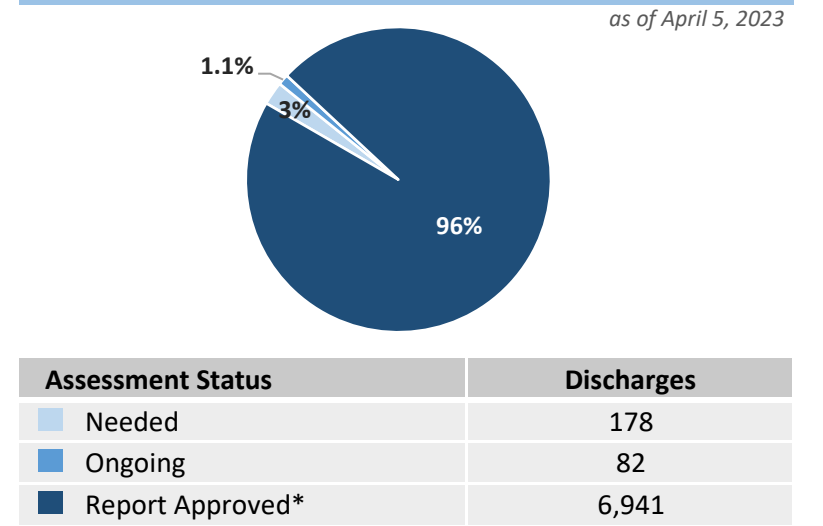
* The count of 'Active' discharges includes 19 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2018-19 thru present)

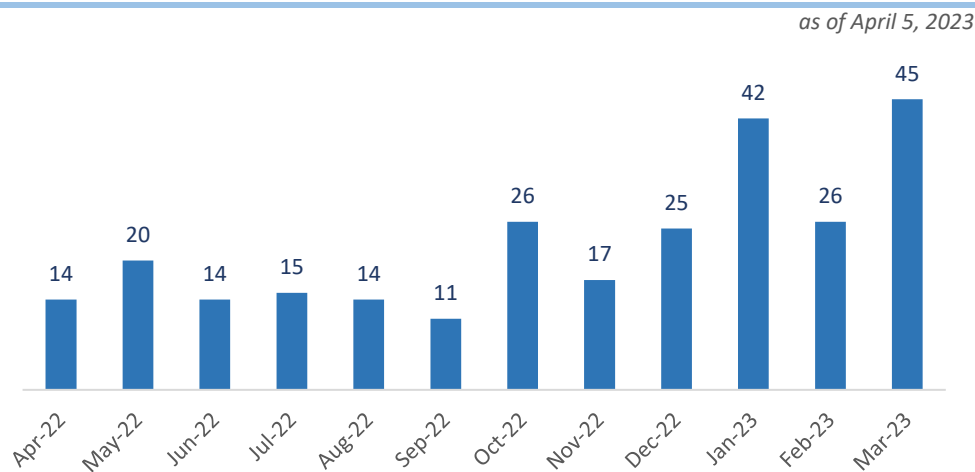


Current Eligible Discharge Assessment Statuses

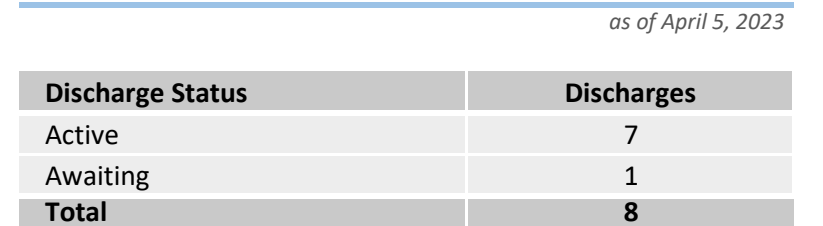


* Does not include 12,327 completed discharges.

CSF Assignments by Month



Open Eligible Discharges with Cap Exhausted



Encumbrance Activity

as of March 29, 2023

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	\$ 10,026,229	\$ 16,956,653
January 2023	\$ 13,872,751	\$ 12,735,094
February 2023	\$ 10,427,671	\$ 10,405,720
March 2023	\$ 11,580,910	\$ 12,961,384
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 101,709,252	\$ 84,177,392

FY 2022-23 Fiscal Activity by Phase

Phase	March 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	8	\$ 205,306	105	\$ 1,407,144
Site Assessment <i>(incl. LSA)</i>	94	\$ 2,608,452	922	\$ 27,847,213
Source Removal <i>(incl. FPR)</i>	3	\$ 470,660	55	\$ 6,083,110
Remedial Action Plan <i>(incl. Pilot Test)</i>	43	\$ 791,424	522	\$ 8,657,857
Remedial Action Construction	17	\$ 3,015,545	144	\$ 20,563,083
Operation & Maintenance	19	\$ 2,582,358	192	\$ 21,585,462
Post Active Remedial Monitoring	8	\$ 214,928	166	\$ 3,190,622
Natural Attenuation Monitoring	44	\$ 861,738	701	\$ 8,759,882
Well Abandonment/SRCO	15	\$ 830,500	153	\$ 3,614,879
Sub Total	251	\$ 11,580,910	2,960	\$ 101,709,252

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 39,298,481	\$ 100,701,519
ARPA Funds	\$ 50,000,000	\$ 40,642,092	\$ 9,357,908
Total	\$ 198,545,650	\$ 88,486,223	\$ 110,059,427

FY 2022-23 Net Fiscal Activity

Activity	March 2023	FY to Date
Purchase/Work Orders	\$ 11,580,910	\$ 101,709,252
Change Orders & Adjustments	\$ 822,841	\$ (20,759,709)
Utilities	\$ 557,634	\$ 3,227,848
Total**	\$ 12,961,384	\$ 84,177,392

* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.