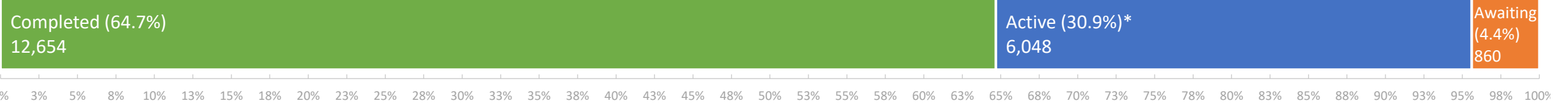


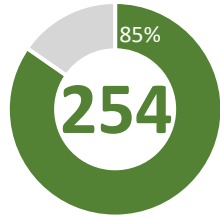
Current Eligible Discharge Statuses

as of June 2, 2024



FY 2023-24 Discharges Closed to Date

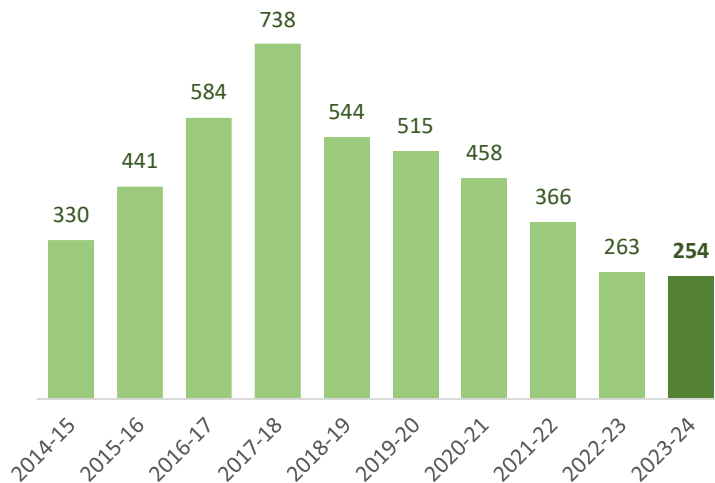
Total Closed to Date:



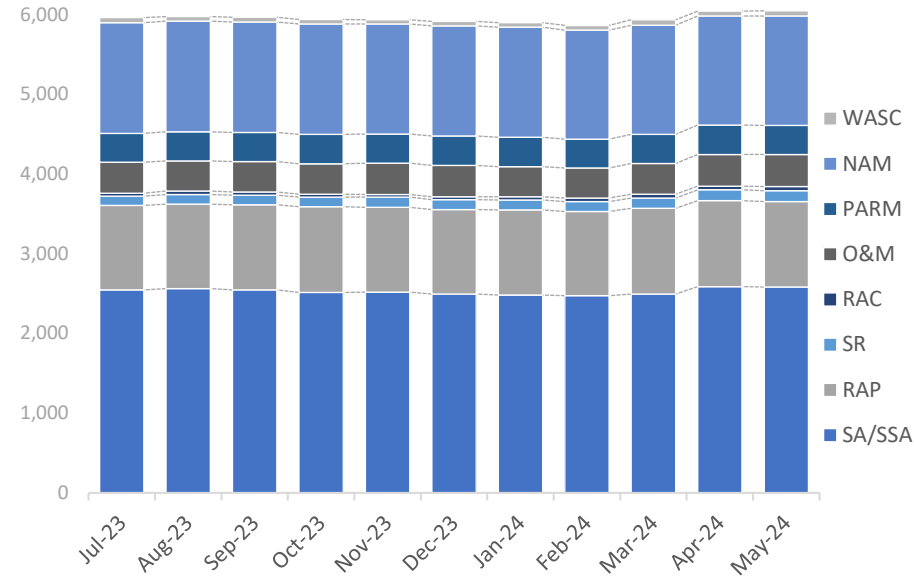
of 300
projected closures

type	closures	% of total
LNFA	9	4%
NFA/SRCO	237	93%
NFAC	4	2%
NREQ	4	2%

Discharge Closures by Fiscal Year

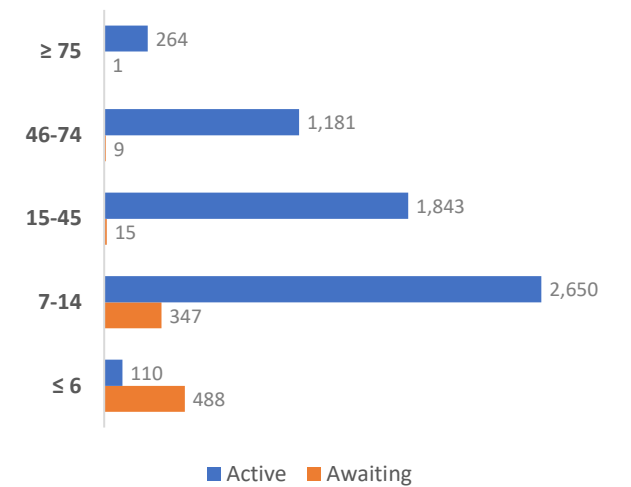


Monthly Snapshot of Active Discharge Sub-Phases



Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517	2,496	2,481	2,474	2,496	2,588	2,581	
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066	1,059	1,069	1,056	1,075	1,078	1,075	
Source Removal (SR)	118	120	119	121	127	122	124	124	129	136	136	
Remedial Action Construction (RAC)	38	43	42	35	34	39	42	45	47	46	51	
Operation & Maintenance (O&M)	389	377	379	383	394	392	378	377	385	398	403	
Post Active Remedial Monitoring (PARM)	359	366	369	367	363	368	367	362	365	369	365	
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383	1,382	1,383	1,367	1,370	1,368	1,372	
Well Abandonment/SRCO (WASC)	62	57	60	55	51	56	55	60	68	62	65	

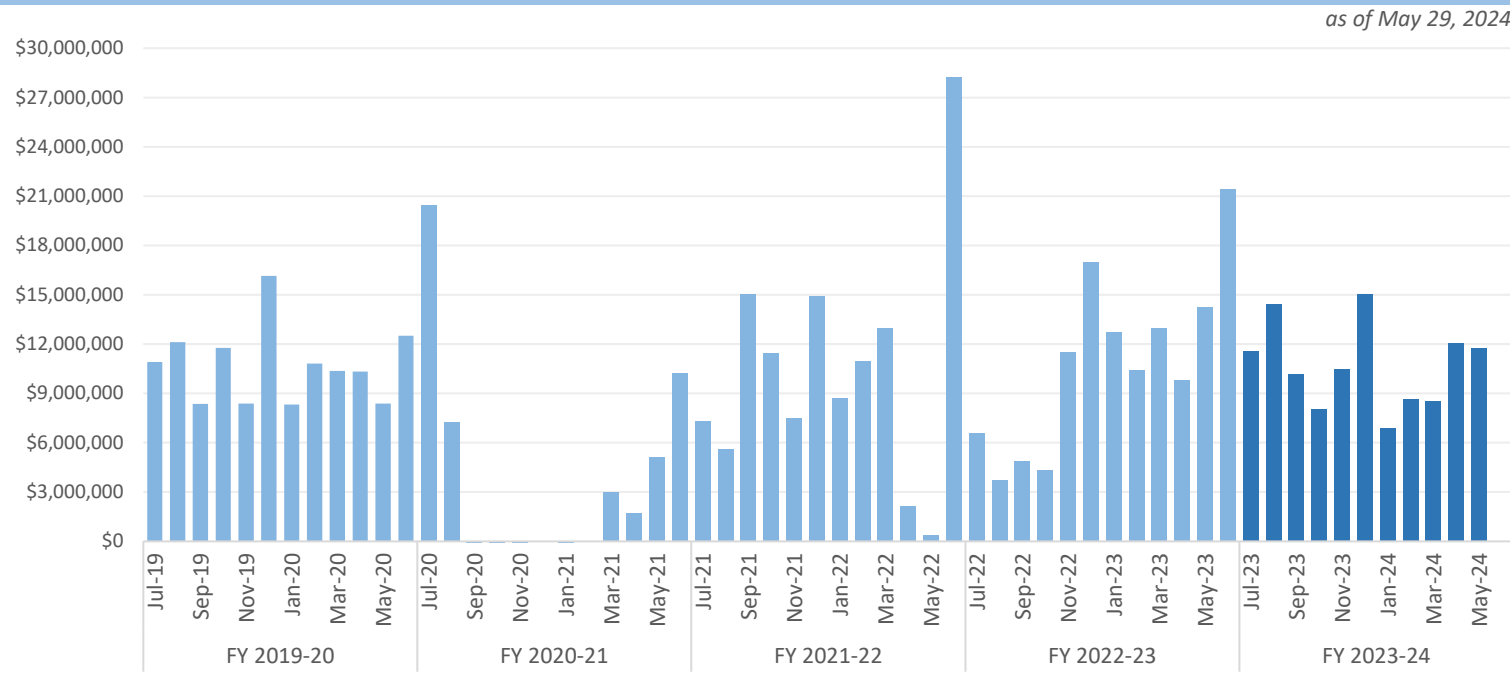
Current Open Discharge Scores



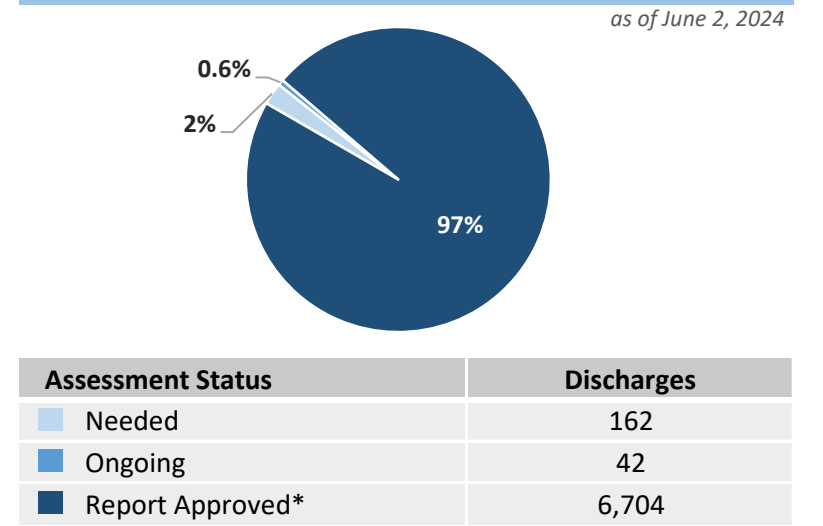
* The count of 'Active' discharges includes 26 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2019-20 thru present)



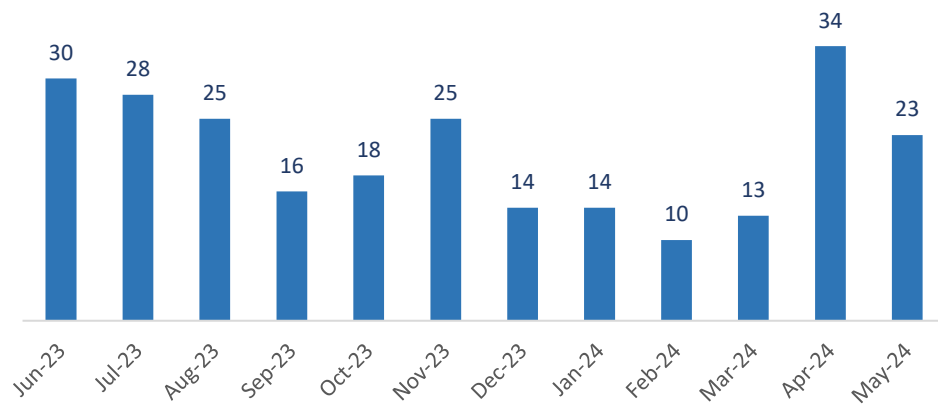
Current Eligible Discharge Assessment Statuses



* Does not include 12,654 completed discharges.

CSF Assignments by Month

as of June 2, 2024



Open Eligible Discharges with Cap Exhausted

as of June 2, 2024

Discharge Status	Discharges
Active	9
Awaiting	1
Total	10

Encumbrance Activity

as of May 29, 2024

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	\$ 9,333,689	\$ 15,064,513
January 2024	\$ 8,636,290	\$ 6,902,255
February 2024	\$ 9,906,018	\$ 8,640,386
March 2024	\$ 9,265,870	\$ 8,538,246
April 2024	\$ 12,167,204	\$ 12,065,380
May 2024	\$ 15,044,431	\$ 11,734,487
June 2024	-	-
Grand Total	\$ 123,027,544	\$ 117,579,202

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 64,285,870	\$ 0
ARPA Carry-Over	\$ 319,513	\$ (376,203)	\$ 695,715
FY 2023-24	\$ 185,000,000	\$ 44,740,419	\$ 140,259,581
Total	\$ 258,553,677	\$ 117,598,380	\$ 140,955,296

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2023-24 Fiscal Activity by Phase

Phase	May 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	5	\$ 97,761	115	\$ 1,796,242
Site Assessment (incl. LSA)	121	\$ 4,507,435	939	\$ 31,635,735
Source Removal (incl. FPR)	0	\$ 0	56	\$ 7,338,208
Remedial Action Plan (incl. Pilot Test)	52	\$ 1,555,850	459	\$ 9,897,702
Remedial Action Construction	26	\$ 3,230,417	176	\$ 26,162,947
Operation & Maintenance	31	\$ 4,469,203	256	\$ 32,089,523
Post Active Remedial Monitoring	10	\$ 224,365	126	\$ 2,928,328
Natural Attenuation Monitoring	53	\$ 782,242	530	\$ 7,603,570
Well Abandonment/SRCO	18	\$ 177,159	145	\$ 3,575,288
Sub Total	316	\$ 15,044,431	2,802	\$ 123,027,544

FY 2023-24 Net Fiscal Activity

Activity	May 2024	FY to Date
Purchase/Work Orders	\$ 15,044,431	\$ 123,027,544
Change Orders & Adjustments	\$ (3,631,040)	\$ (8,782,077)
Utilities	\$ 321,096	\$ 3,333,735
Total**	\$ 11,734,487	\$ 117,579,202