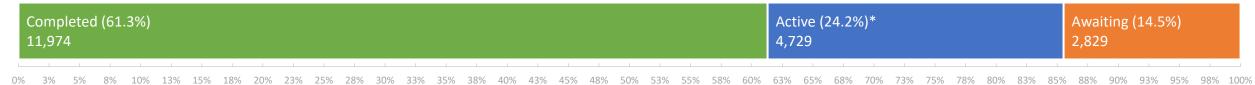
Current Eligible Discharge Statuses

as of November 30, 2021



FY 2021-22 Discharges Closed to Date

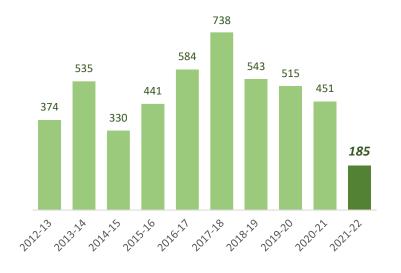
Total Closed to Date:



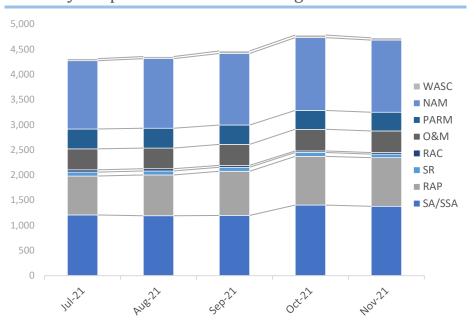
type	closures	% of total
LNFA	6	3%
NFA/SRCO	167	90%
NFAC	12	6%
NREQ	0	0%

of 400 projected closures

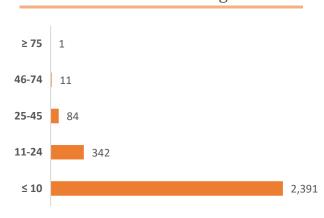
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Inactive Discharge Scores

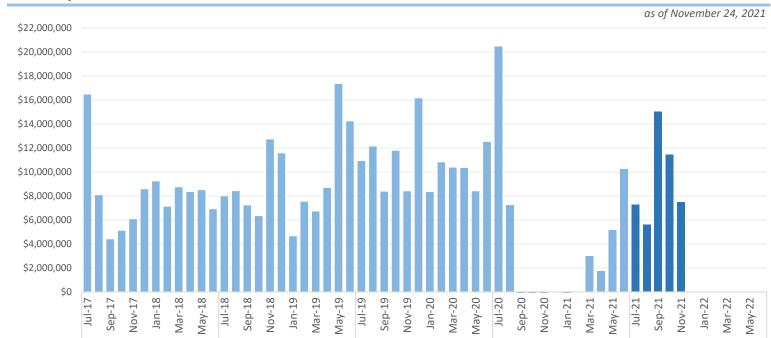


Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199	1,403	1,380							
Remedial Action Plan (RAP)	773	812	877	968	965							
Source Removal (SR)	77	80	78	78	72							
Remedial Action Construction (RAC)	46	42	38	31	31							
Operation & Maintenance (O&M)	417	412	418	430	430							
Post Active Remedial Monitoring (PARM)	395	395	384	375	370							
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421	1,447	1,436							
Well Abandonment/SRCO (WASC)	41	41	53	51	45							

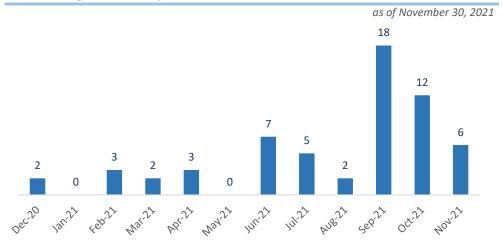
^{*} The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

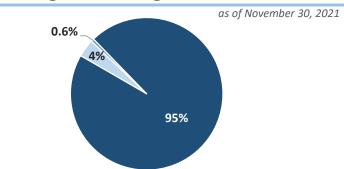
Monthly Net Encumbrance Amounts (FY 2017-18 thru present)



CSF Assignments by Month



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	286
Ongoing	47
Report Approved*	7,225

^{*} Does not include 11,974 completed discharges.

Open Eligible Discharges with Cap Exhausted

as of November 30, 2021

Discharge Status	Discharges
Active	7
Awaiting	2
Total	9

Encumbrance Activity

as of November 24, 2021

FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	\$ 11,688,716	\$ 11,462,228
November 2021	\$ 8,868,819	\$ 7,480,088
December 2021	-	-
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
Grand Total	\$ 49,978,444	\$ 46,902,042

FY 2021-22 Fiscal Activity by Phase

	November 2021		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	33	\$ 677,443	76	\$ 1,237,460
Site Assessment (incl. LSA)	43	\$ 1,686,911	305	\$ 9,216,538
Source Removal (incl. FPR)	9	\$ 914,607	32	\$ 5,373,848
Remedial Action Plan (incl. Pilot Test)	43	\$ 713,476	245	\$ 4,002,264
Remedial Action Construction	16	\$ 2,124,673	86	\$ 8,807,501
Operation & Maintenance	16	\$ 1,848,730	139	\$ 13,760,794
Post Active Remedial Monitoring	7	\$ 180,393	92	\$ 1,549,289
Natural Attenuation Monitoring	50	\$ 649,554	440	\$ 5,324,081
Well Abandonment/SRCO	10	\$ 73,031	69	\$ 706,669
Sub Total	227	\$ 8,868,819	1,484	\$ 49,978,444

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 43,207,639	\$ 36,120,491
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
Total	\$ 152,123,702	\$ 51,003,211	\$ 101,120,491

FY 2021-22 Net Fiscal Activity

Activity	November 2021	FY to Date
Purchase/Work Orders	\$ 8,868,819	\$ 49,978,444
Change Orders & Adjustments	\$ (1,615,838)	\$ (4,354,004)
Utilities	\$ 227,107	\$ 1,277,602
Total**	\$ 7,480,088	\$ 46,902,042

^{*} Includes WOs, POs, COs, Utilities & Adjustments.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.