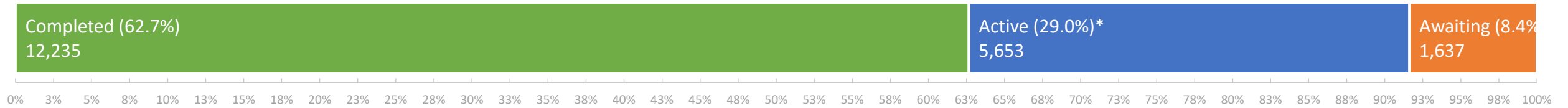


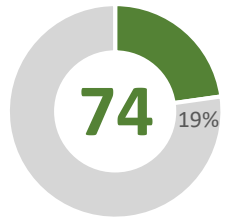
Current Eligible Discharge Statuses

as of December 2, 2022



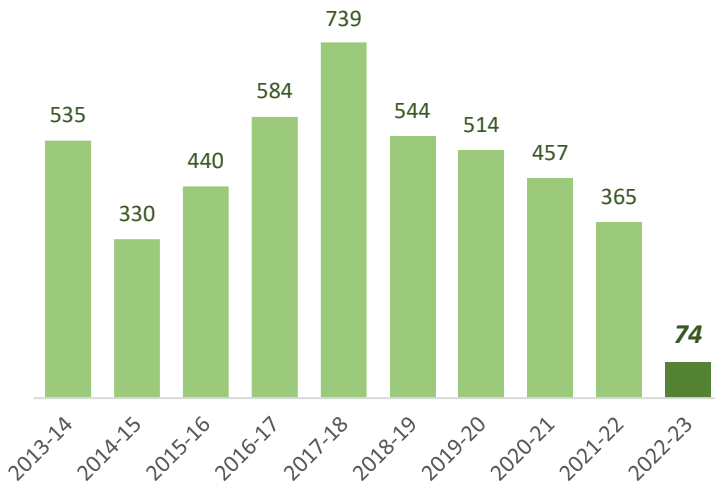
FY 2022-23 Discharges Closed to Date

Total Closed to Date:

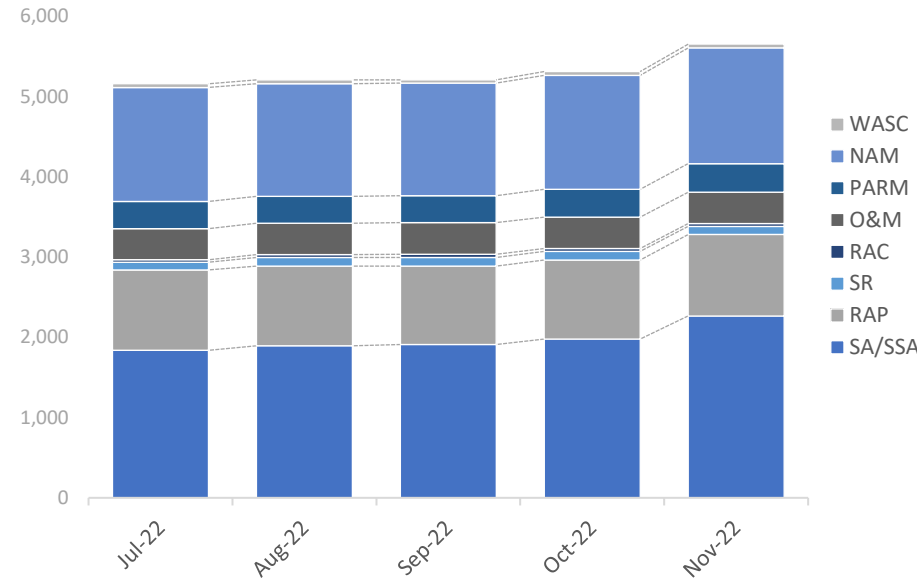


type	closures	% of total
LNFA	5	7%
NFA/SRCO	64	86%
NFAC	4	5%
NREQ	1	1%

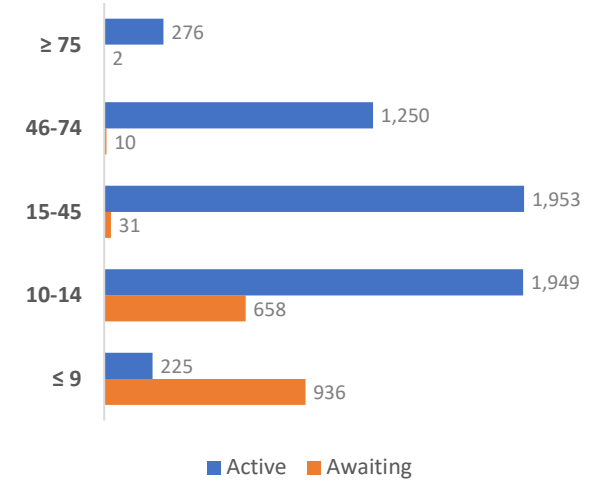
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

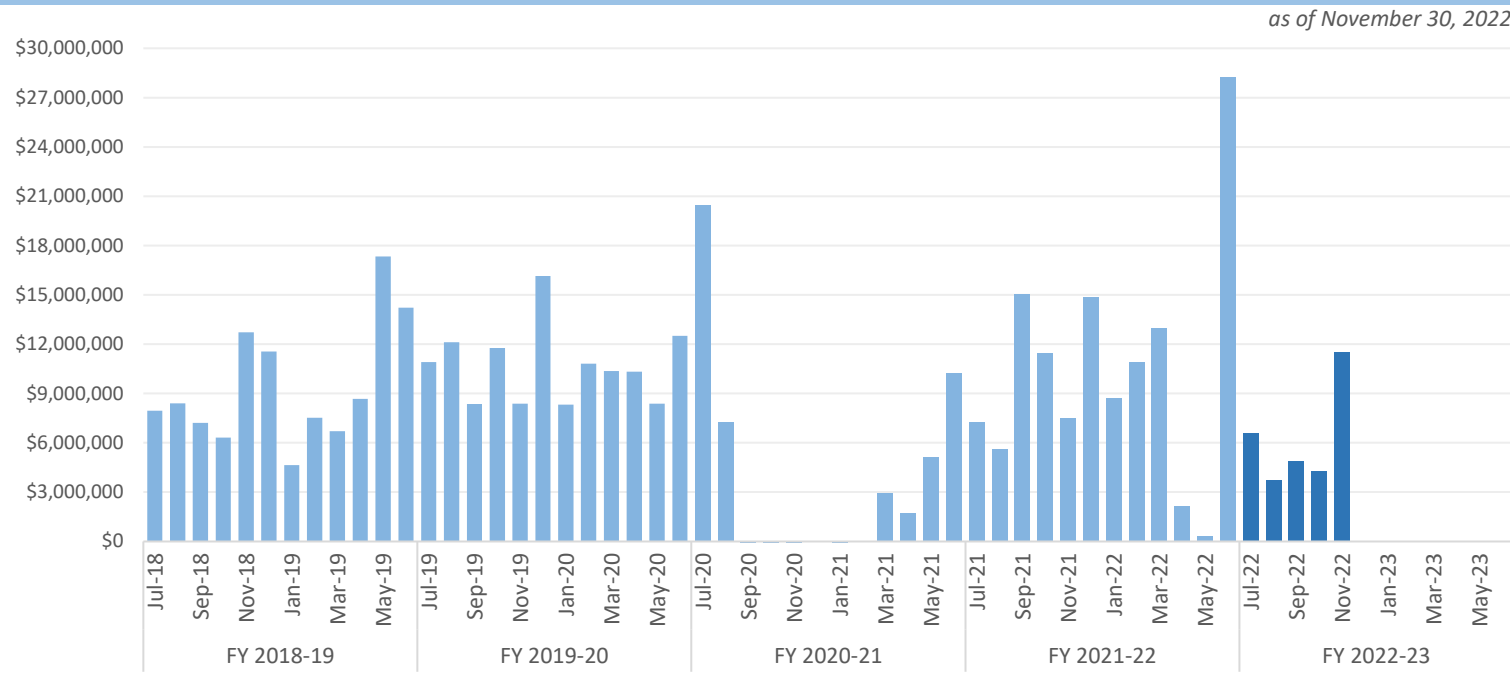


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911	1,980	2,267							
Remedial Action Plan (RAP)	1,002	991	976	982	1,014							
Source Removal (SR)	96	107	108	107	102							
Remedial Action Construction (RAC)	30	36	39	37	35							
Operation & Maintenance (O&M)	388	390	394	391	390							
Post Active Remedial Monitoring (PARM)	339	335	338	349	357							
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402	1,419	1,441							
Well Abandonment/SRCO (WASC)	45	46	41	48	47							

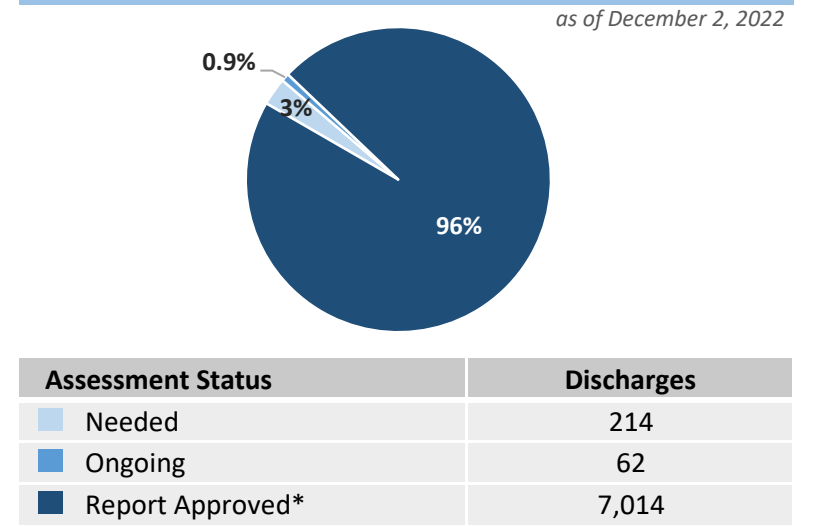
* The count of 'Active' discharges includes 17 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2018-19 thru present)



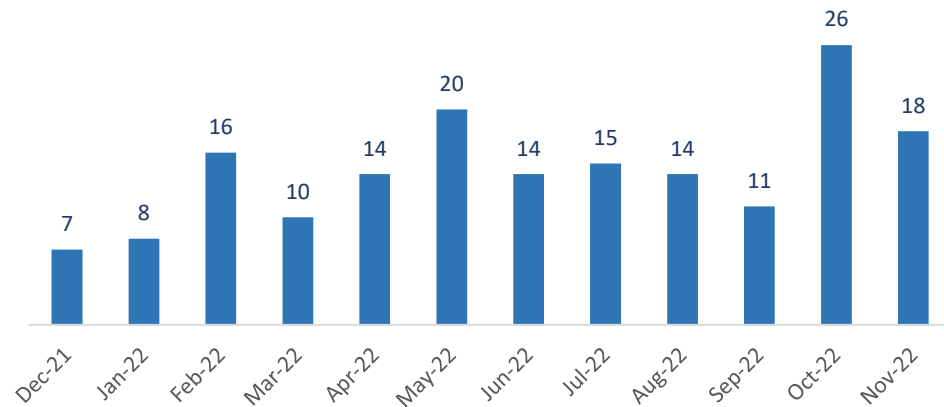
Current Eligible Discharge Assessment Statuses



* Does not include 12,235 completed discharges.

CSF Assignments by Month

as of December 2, 2022



Open Eligible Discharges with Cap Exhausted

as of December 2, 2022

Discharge Status	Discharges
Active	5
Awaiting	3
Total	8

Encumbrance Activity

as of November 30, 2022

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	\$ 10,365,743	\$ 4,309,966
November 2022	\$ 11,186,219	\$ 11,541,543
December 2022	-	-
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 55,801,691	\$ 31,118,541

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 25,568,863	\$ 114,431,137
ARPA Funds	\$ 50,000,000	\$ 0	\$ 50,000,000
Total	\$ 198,545,650	\$ 34,114,513	\$ 164,431,137

FY 2022-23 Fiscal Activity by Phase

Phase	November 2022		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	21	\$ 258,399	57	\$ 742,538
Site Assessment (incl. LSA)	133	\$ 3,772,601	480	\$ 14,628,399
Source Removal (incl. FPR)	12	\$ 859,285	39	\$ 3,865,128
Remedial Action Plan (incl. Pilot Test)	82	\$ 1,596,609	321	\$ 5,138,326
Remedial Action Construction	14	\$ 1,819,455	75	\$ 9,705,237
Operation & Maintenance	11	\$ 1,207,429	120	\$ 12,304,624
Post Active Remedial Monitoring	27	\$ 511,222	126	\$ 2,096,965
Natural Attenuation Monitoring	84	\$ 927,551	488	\$ 5,755,347
Well Abandonment/SRCO	24	\$ 233,667	101	\$ 1,565,127
Sub Total	408	\$ 11,186,219	1,807	\$ 55,801,691

FY 2022-23 Net Fiscal Activity

Activity	November 2022	FY to Date
Purchase/Work Orders	\$ 11,186,219	\$ 55,801,691
Change Orders & Adjustments	\$ 71,410	\$ (26,187,631)
Utilities	\$ 283,914	\$ 1,504,481
Total**	\$ 11,541,543	\$ 31,118,541

* Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.