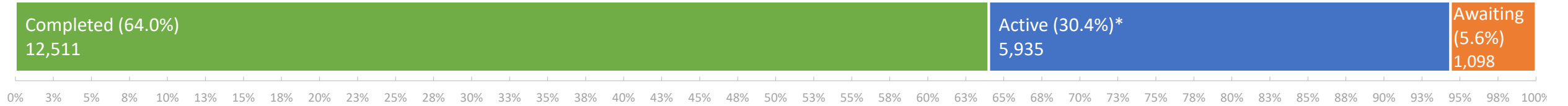


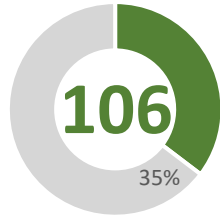
Current Eligible Discharge Statuses

as of December 3, 2023



FY 2023-24 Discharges Closed to Date

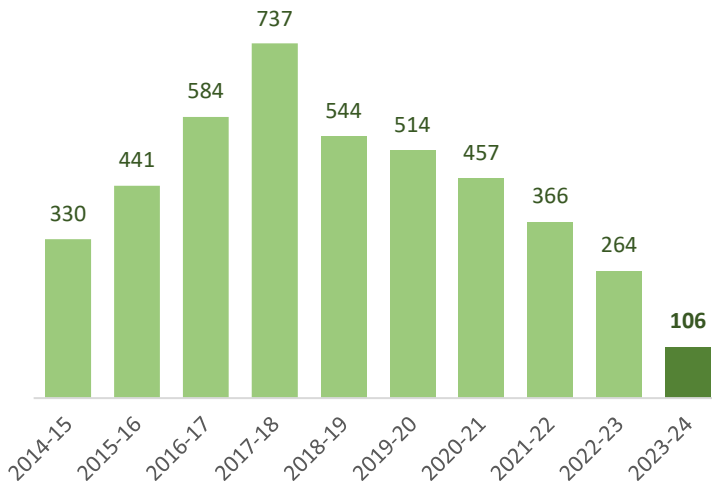
Total Closed to Date:



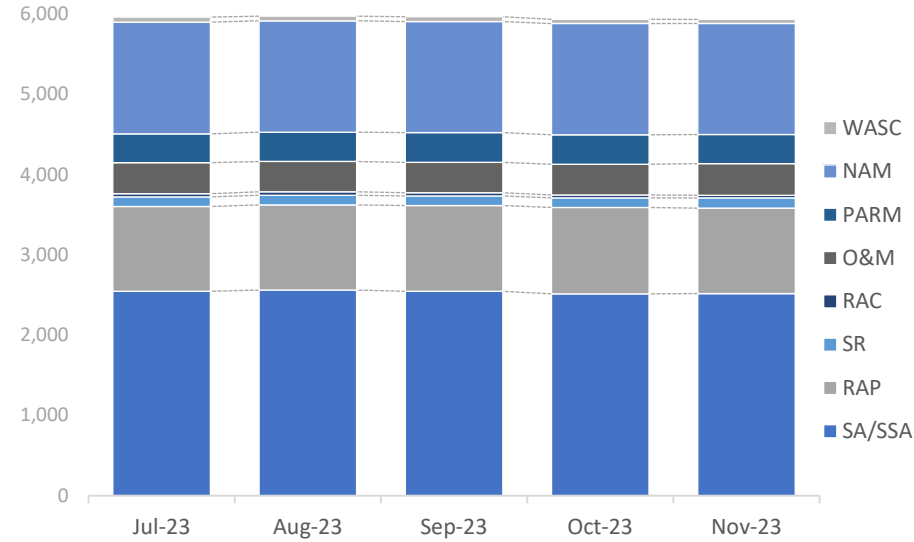
of 300
projected closures

type	closures	% of total
LNFA	1	1%
NFA/SRCO	99	93%
NFAC	3	3%
NREQ	3	3%

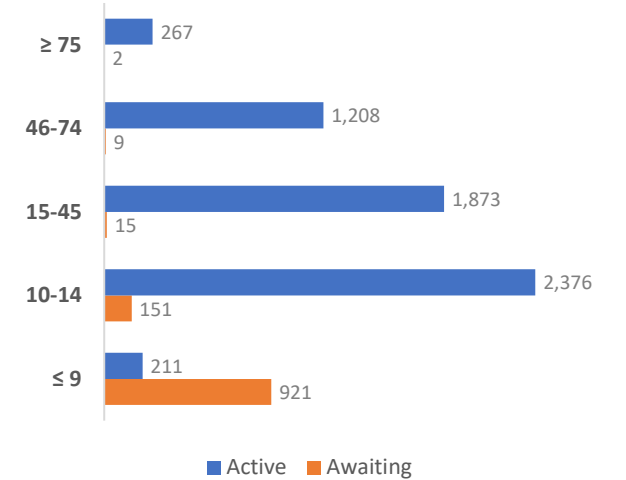
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

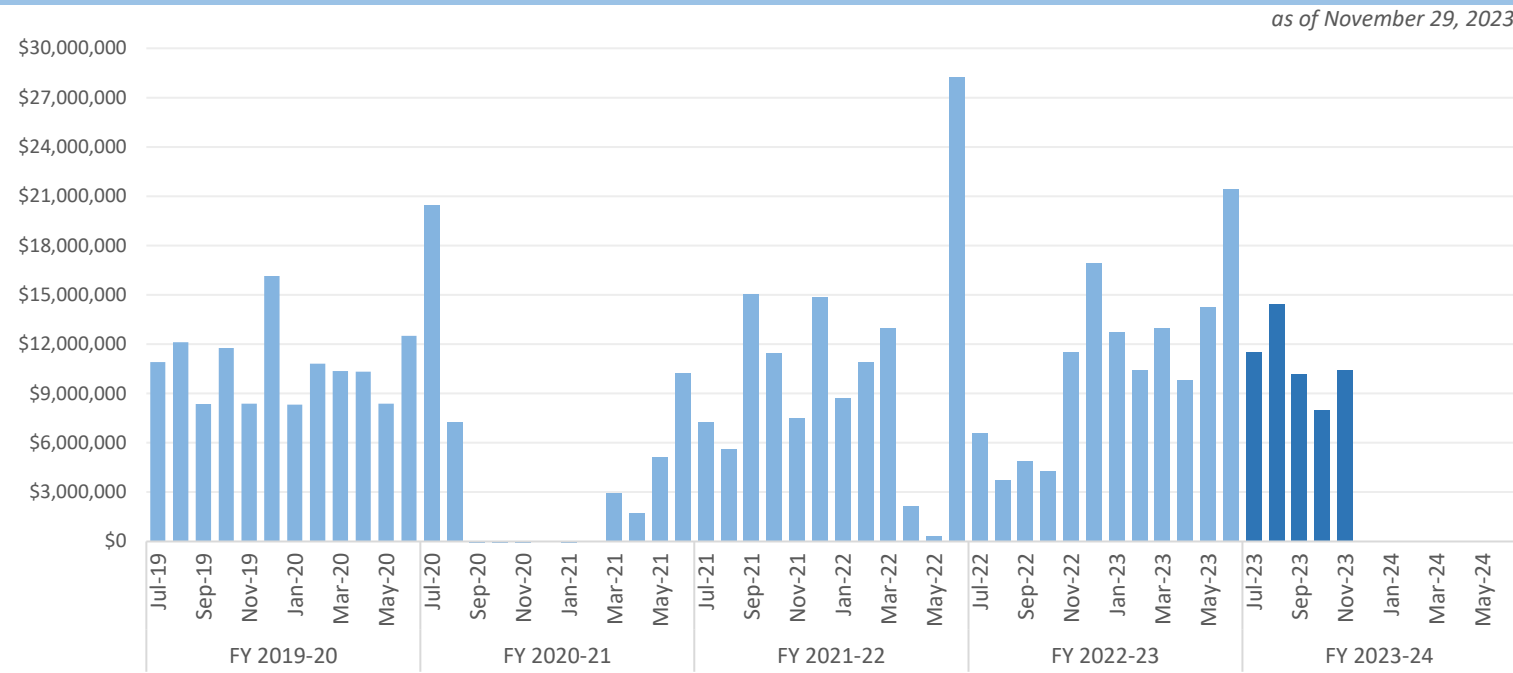


Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515	2,517							
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076	1,066							
Source Removal (SR)	118	120	119	121	127							
Remedial Action Construction (RAC)	38	43	42	35	34							
Operation & Maintenance (O&M)	389	377	379	383	394							
Post Active Remedial Monitoring (PARM)	359	366	369	367	363							
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386	1,383							
Well Abandonment/SRCO (WASC)	62	57	60	55	51							

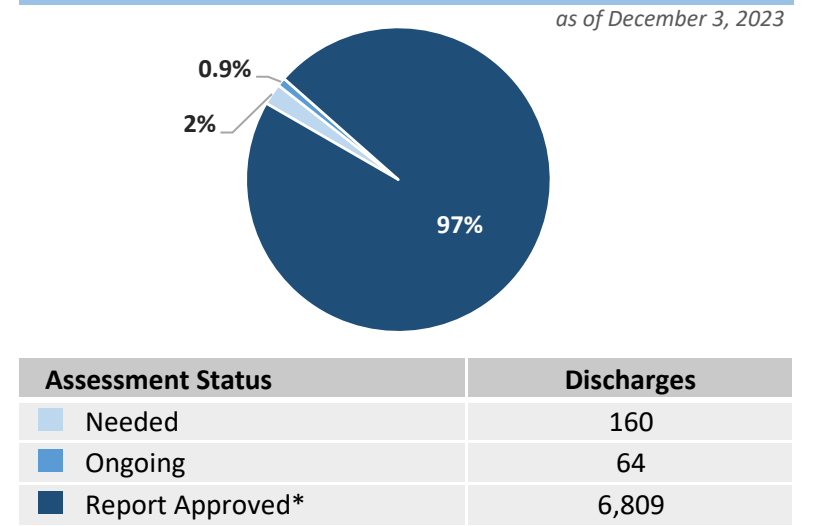
* The count of 'Active' discharges includes 21 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

Monthly Net Encumbrance Amounts (FY 2019-20 thru present)



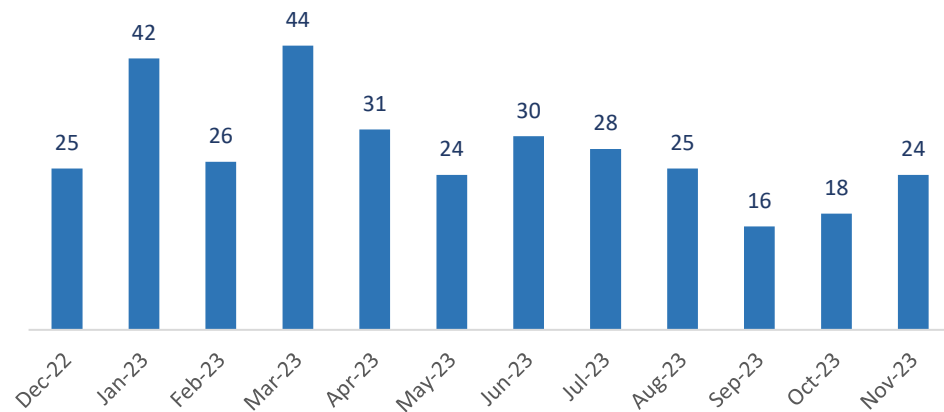
Current Eligible Discharge Assessment Statuses



* Does not include 12,511 completed discharges.

CSF Assignments by Month

as of December 3, 2023



Open Eligible Discharges with Cap Exhausted

as of December 3, 2023

Discharge Status	Discharges
Active	9
Awaiting	1
Total	10

Encumbrance Activity

as of November 29, 2023

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	\$ 10,235,189	\$ 10,458,245
December 2023	-	-
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
Grand Total	\$ 58,674,041	\$ 54,633,934

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 44,527,813	\$ 19,758,058
ARPA Carry-Over	\$ 319,513	\$ 296,026	\$ 23,487
FY 2023-24	\$ 185,000,000	\$ 0	\$ 185,000,000
Total	\$ 258,553,677	\$ 53,772,132	\$ 204,781,544

* Includes WOs, POs, COs, Adjustments, & Utilities.

** Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

FY 2023-24 Fiscal Activity by Phase

Phase	November 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	20	\$ 357,839	56	\$ 907,259
Site Assessment (incl. LSA)	100	\$ 3,120,709	455	\$ 15,162,062
Source Removal (incl. FPR)	4	\$ 477,211	38	\$ 5,354,440
Remedial Action Plan (incl. Pilot Test)	50	\$ 1,525,105	207	\$ 4,151,784
Remedial Action Construction	11	\$ 1,715,709	74	\$ 10,166,199
Operation & Maintenance	15	\$ 1,716,647	126	\$ 15,444,305
Post Active Remedial Monitoring	9	\$ 208,681	62	\$ 1,511,393
Natural Attenuation Monitoring	58	\$ 719,300	281	\$ 4,018,390
Well Abandonment/SRCO	14	\$ 393,988	67	\$ 1,958,210
Sub Total	281	\$ 10,235,189	1,366	\$ 58,674,041

FY 2023-24 Net Fiscal Activity

Activity	November 2023	FY to Date
Purchase/Work Orders	\$ 10,235,189	\$ 58,674,041
Change Orders & Adjustments	\$ (77,450)	\$ (5,470,934)
Utilities	\$ 300,506	\$ 1,430,827
Total**	\$ 10,458,245	\$ 54,633,934