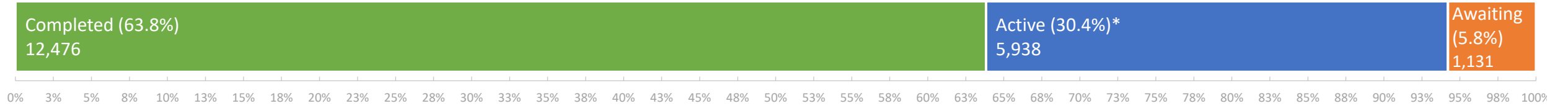


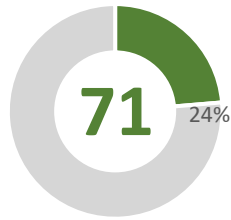
# Current Eligible Discharge Statuses

as of October 26, 2023



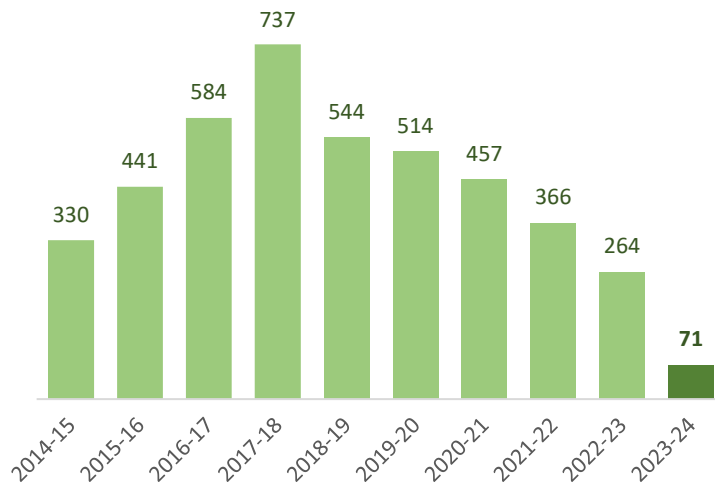
## FY 2023-24 Discharges Closed to Date

Total Closed to Date:

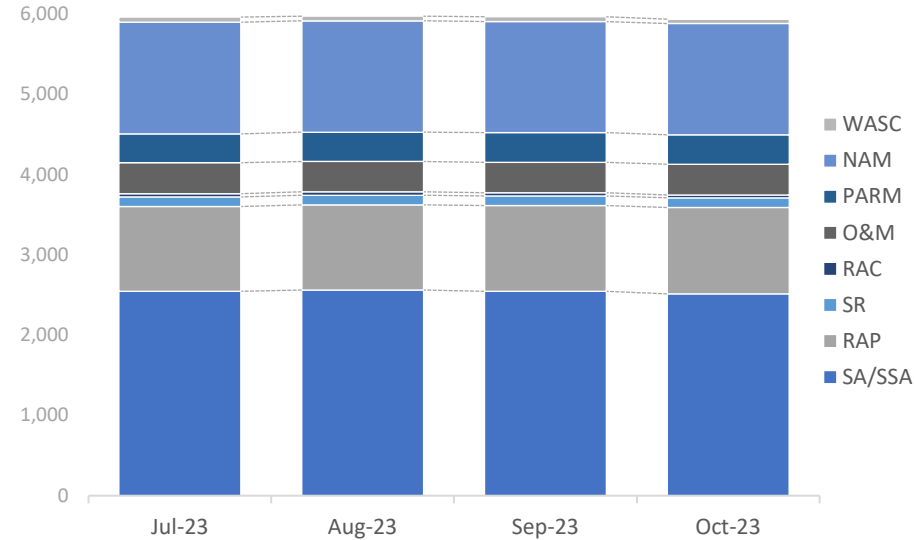


type	closures	% of total
LNFA	1	1%
NFA/SRCO	66	93%
NFAC	1	1%
NREQ	3	4%

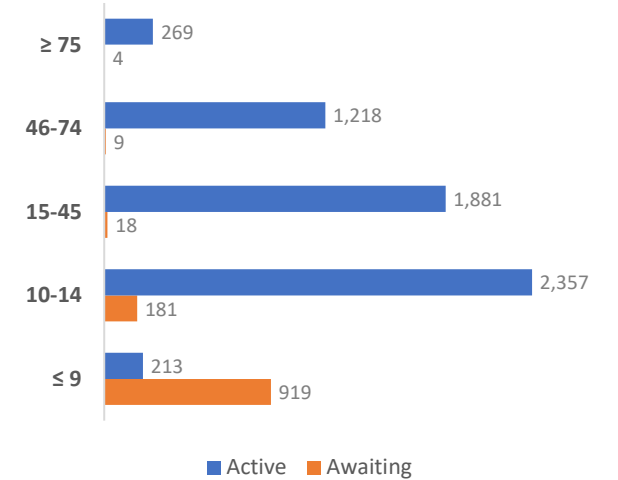
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Open Discharge Scores



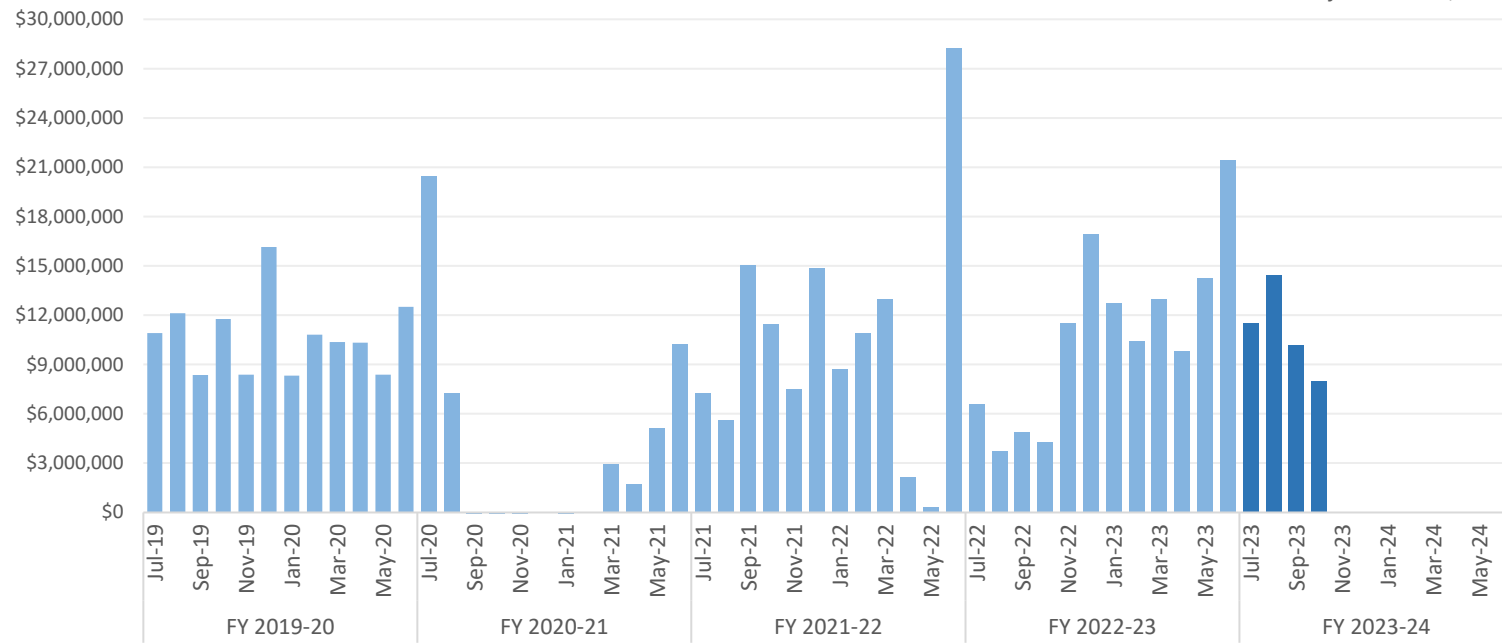
Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547	2,515								
Remedial Action Plan (RAP)	1,060	1,061	1,068	1,076								
Source Removal (SR)	118	120	119	121								
Remedial Action Construction (RAC)	38	43	42	35								
Operation & Maintenance (O&M)	389	377	379	383								
Post Active Remedial Monitoring (PARM)	359	366	369	367								
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383	1,386								
Well Abandonment/SRCO (WASC)	62	57	60	55								

\* The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

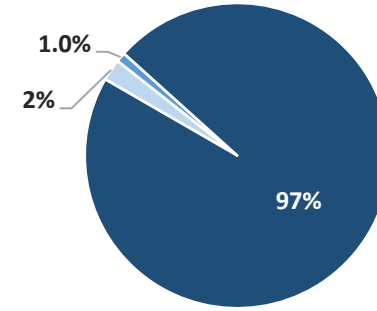
## Monthly Net Encumbrance Amounts (FY 2019-20 thru present)

as of October 25, 2023



## Current Eligible Discharge Assessment Statuses

as of October 26, 2023

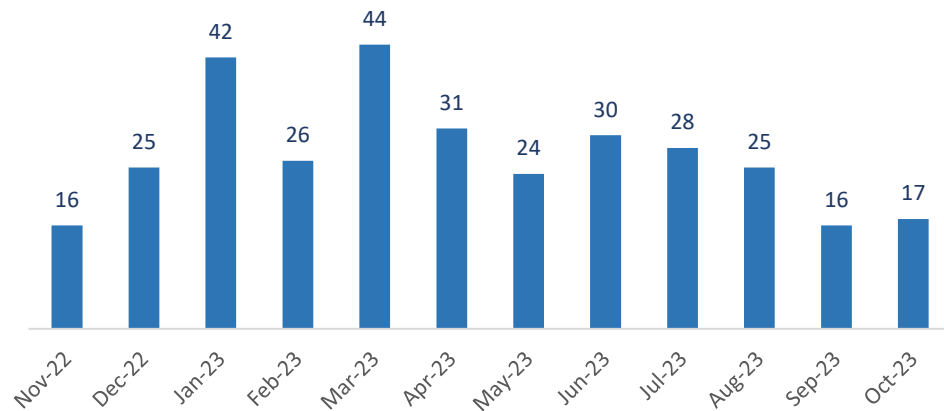


Assessment Status	Discharges
Needed	164
Ongoing	72
Report Approved*	6,833

\* Does not include 12,476 completed discharges.

## CSF Assignments by Month

as of October 26, 2023



## Open Eligible Discharges with Cap Exhausted

as of October 26, 2023

Discharge Status	Discharges
Active	9
Awaiting	1
<b>Total</b>	<b>10</b>

# Encumbrance Activity

as of October 25, 2023

## FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	\$ 9,291,353	\$ 8,025,488
November 2023	-	-
December 2023	-	-
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
<b>Grand Total</b>	<b>\$ 48,438,852</b>	<b>\$ 44,175,689</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,948,294	\$ 0
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 34,047,700	\$ 30,238,170
ARPA Carry-Over	\$ 319,513	\$ (67,081)	\$ 386,594
FY 2023-24	\$ 185,000,000	\$ 0	\$ 185,000,000
<b>Total</b>	<b>\$ 258,553,677</b>	<b>\$ 42,928,913</b>	<b>\$ 215,624,764</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

## FY 2023-24 Fiscal Activity by Phase

Phase	October 2023		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	8	\$ 112,070	36	\$ 549,420
Site Assessment (incl. LSA)	69	\$ 2,714,441	355	\$ 12,041,353
Source Removal (incl. FPR)	4	\$ 550,480	34	\$ 4,877,228
Remedial Action Plan (incl. Pilot Test)	29	\$ 528,770	157	\$ 2,626,679
Remedial Action Construction	14	\$ 1,934,792	63	\$ 8,450,490
Operation & Maintenance	20	\$ 2,415,331	111	\$ 13,727,658
Post Active Remedial Monitoring	12	\$ 144,534	53	\$ 1,302,712
Natural Attenuation Monitoring	47	\$ 746,657	223	\$ 3,299,090
Well Abandonment/SRCO	12	\$ 144,277	53	\$ 1,564,222
<b>Sub Total</b>	<b>215</b>	<b>\$ 9,291,353</b>	<b>1,085</b>	<b>\$ 48,438,852</b>

## FY 2023-24 Net Fiscal Activity

Activity	October 2023	FY to Date
Purchase/Work Orders	\$ 9,291,353	\$ 48,438,852
Change Orders & Adjustments	\$ (1,546,343)	\$ (5,393,484)
Utilities	\$ 280,478	\$ 1,130,321
<b>Total**</b>	<b>\$ 8,025,488</b>	<b>\$ 44,175,689</b>