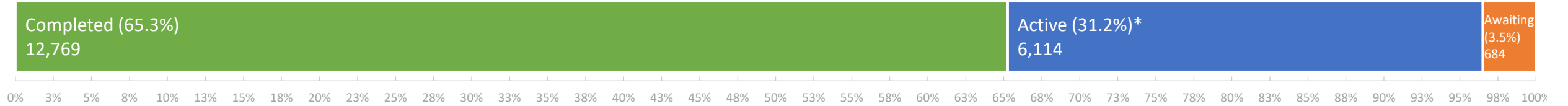


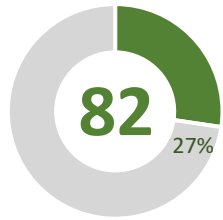
# Current Eligible Discharge Statuses

as of October 31, 2024



## FY 2024-25 Discharges Closed to Date

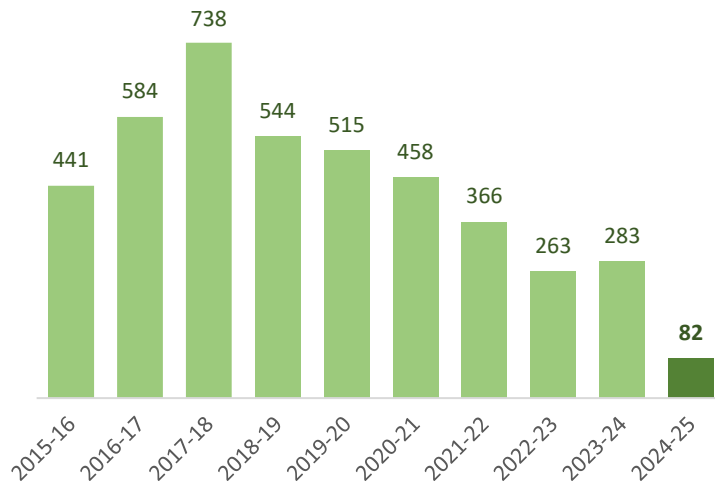
Total Closed to Date:



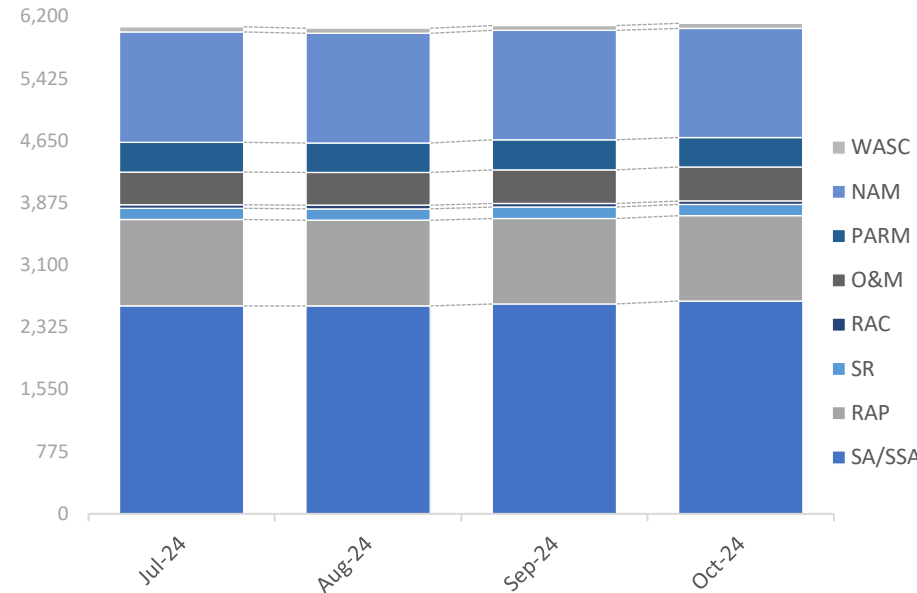
of 300  
projected closures

type	closures	% of total
LNFA	3	4%
NFA/SRCO	75	91%
NFAC	4	5%
NREQ	0	0%

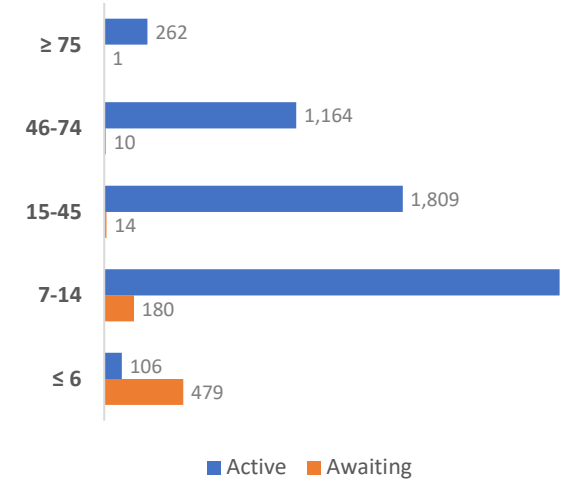
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Open Discharge Scores

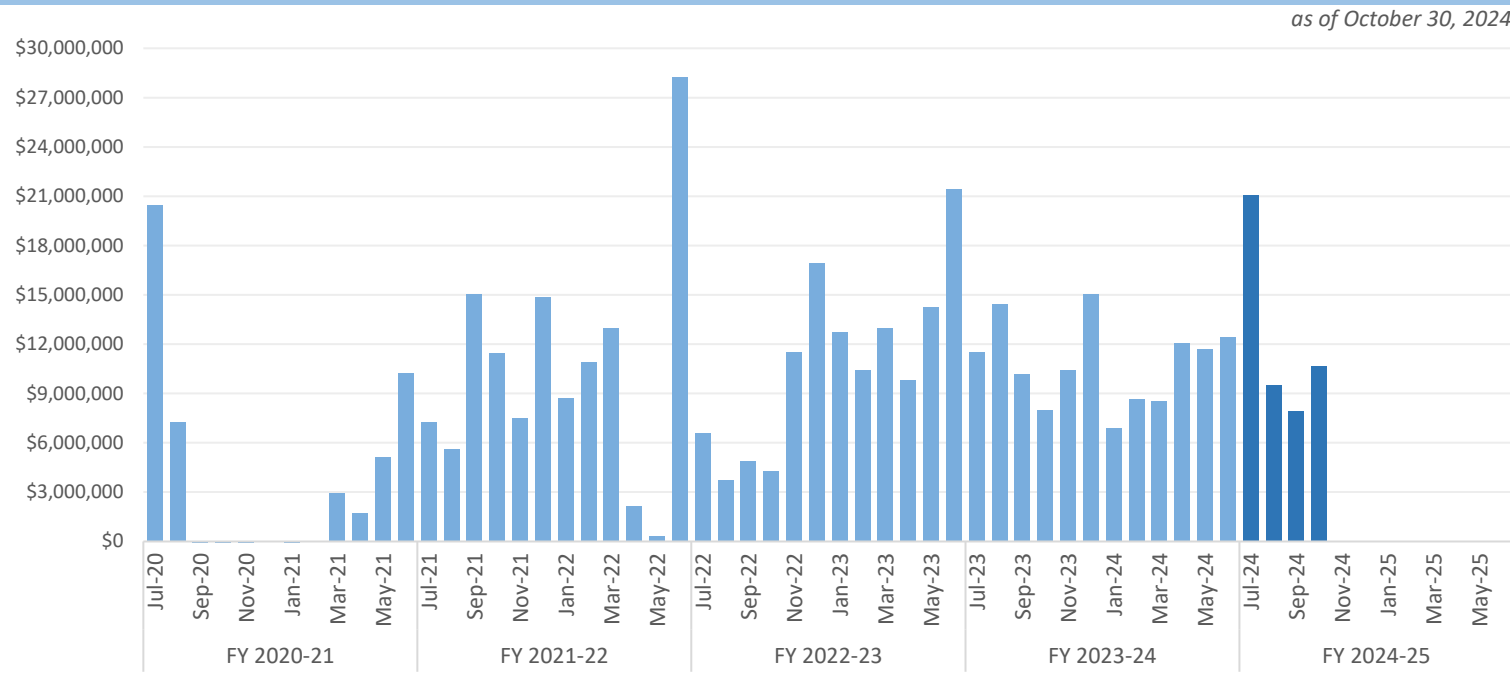


Sub-Phase	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Site Assessment/Supplemental (SA/SSA)	2,591	2,591	2,617	2,652								
Remedial Action Plan (RAP)	1,078	1,068	1,065	1,064								
Source Removal (SR)	138	142	142	140								
Remedial Action Construction (RAC)	45	46	45	43								
Operation & Maintenance (O&M)	408	408	418	424								
Post Active Remedial Monitoring (PARM)	370	367	374	368								
Natural Attenuation Monitoring (NAM)	1,377	1,367	1,364	1,359								
Well Abandonment/SRCO (WASC)	62	63	62	64								

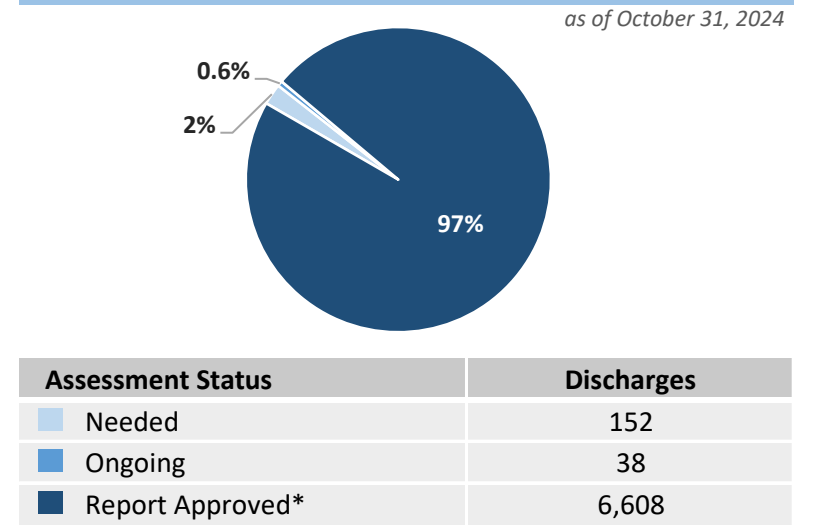
\* The count of 'Active' discharges includes 26 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2020-21 thru present)



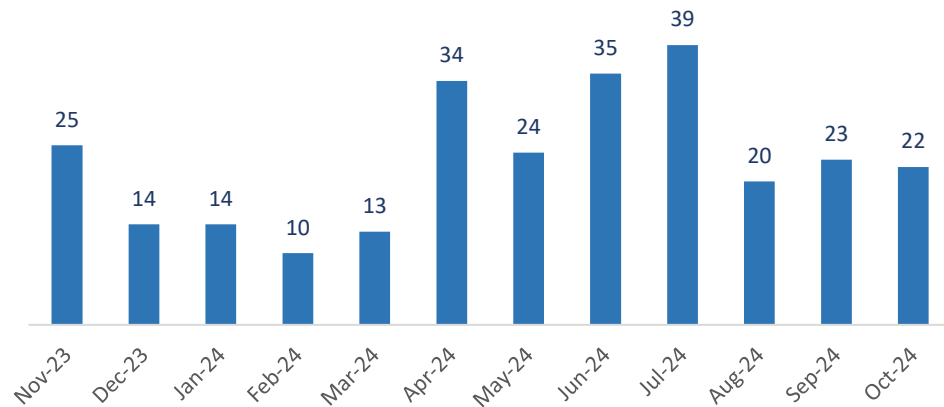
## Current Eligible Discharge Assessment Statuses



\* Does not include 12,769 completed discharges.

## CSF Assignments by Month

as of October 31, 2024



## Open Eligible Discharges with Cap Exhausted

as of October 31, 2024

Discharge Status	Discharges
Active	11
Awaiting	1
<b>Total</b>	<b>12</b>

# Encumbrance Activity

as of October 30, 2024

## FY 2024-25 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2024	\$ 17,098,720	\$ 21,082,291
August 2024	\$ 12,674,820	\$ 9,526,110
September 2024	\$ 11,638,415	\$ 7,937,371
October 2024	\$ 12,577,579	\$ 10,690,041
November 2024	-	-
December 2024	-	-
January 2025	-	-
February 2025	-	-
March 2025	-	-
April 2025	-	-
May 2025	-	-
June 2025	-	-
<b>Grand Total</b>	<b>\$ 53,989,534</b>	<b>\$ 49,235,813</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 9,747,281	\$ 9,747,281	\$ 0
FY 2023-24 FCO Carry-Over	\$ 127,348,963	\$ 43,529,571	\$ 83,819,393
ARPA Carry-Over	\$ 1,556,443	\$ 720,062	\$ 836,381
FY 2024-25	\$ 210,000,000	\$ 0	\$ 210,000,000
<b>Total</b>	<b>\$ 348,652,688</b>	<b>\$ 53,996,914</b>	<b>\$ 294,655,774</b>

\* Includes WOs, POs, COs, Adjustments, & Utilities.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

## FY 2024-25 Fiscal Activity by Phase

Phase	October 2024		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 62,935	37	\$ 637,581
Site Assessment (incl. LSA)	103	\$ 3,750,026	475	\$ 14,861,282
Source Removal (incl. FPR)	5	\$ 572,031	28	\$ 3,248,003
Remedial Action Plan (incl. Pilot Test)	46	\$ 1,164,964	181	\$ 4,458,485
Remedial Action Construction	21	\$ 2,743,525	72	\$ 10,981,729
Operation & Maintenance	24	\$ 3,325,196	117	\$ 15,515,011
Post Active Remedial Monitoring	14	\$ 257,914	51	\$ 1,068,482
Natural Attenuation Monitoring	39	\$ 494,487	178	\$ 2,450,746
Well Abandonment/SRCO	16	\$ 206,501	74	\$ 768,215
<b>Sub Total</b>	<b>275</b>	<b>\$ 12,577,579</b>	<b>1,213</b>	<b>\$ 53,989,534</b>

## FY 2024-25 Net Fiscal Activity

Activity	October 2024	FY to Date
Purchase/Work Orders	\$ 12,577,579	\$ 53,989,534
Change Orders & Adjustments	\$ (2,160,925)	\$ (5,864,126)
Utilities	\$ 273,388	\$ 1,110,405
<b>Total**</b>	<b>\$ 10,690,041</b>	<b>\$ 49,235,813</b>