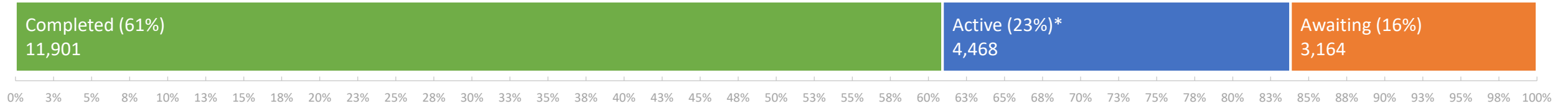


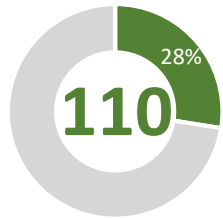
# Current Eligible Discharge Statuses

as of September 30, 2021



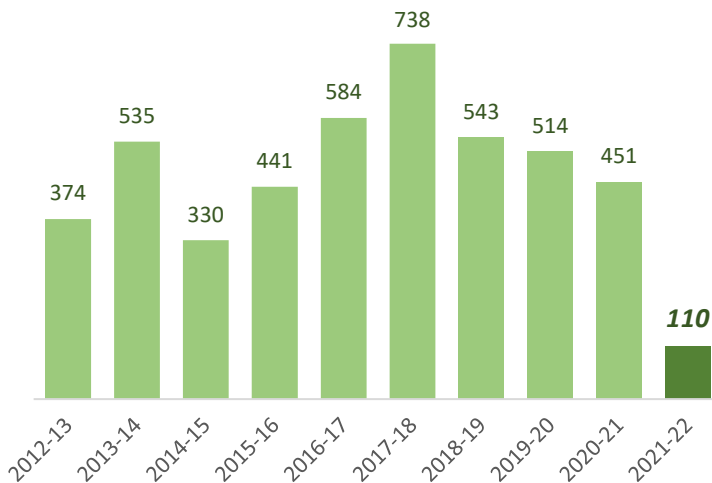
## FY 2021-22 Discharges Closed to Date

Total Closed to Date:

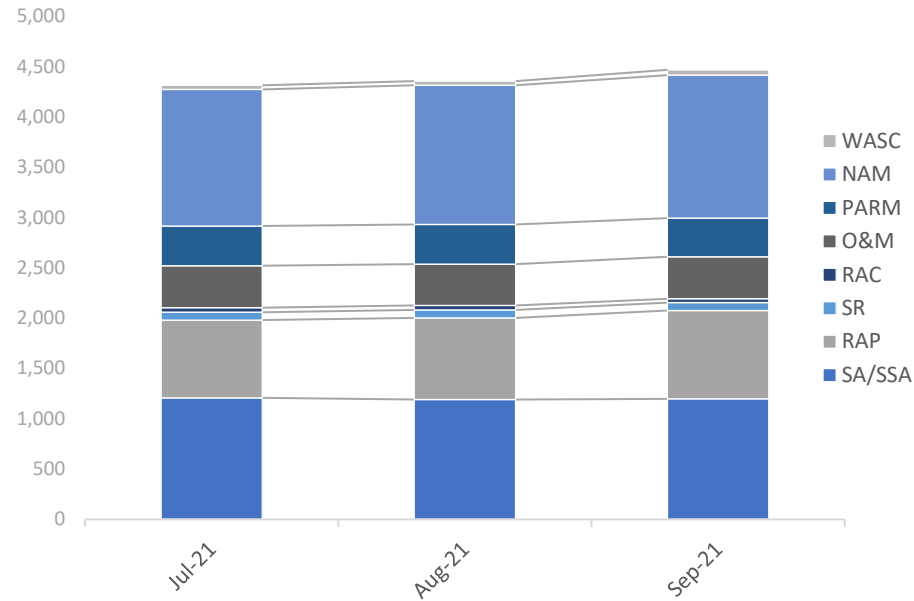


type	closures	% of total
LNFA	2	2%
NFA/SRSCO	97	88%
NFAC	11	10%
NREQ	0	0%

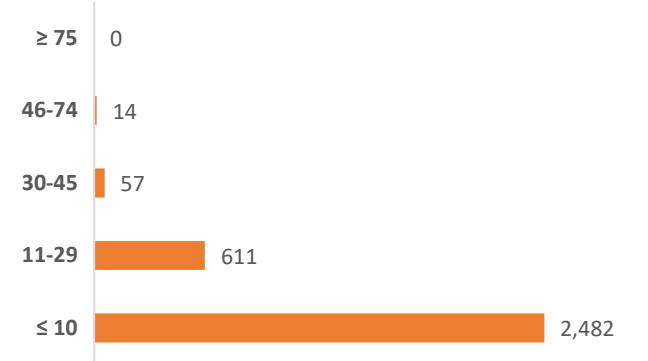
## Discharge Closures by Fiscal Year



## Monthly Snapshot of Active Discharge Sub-Phases



## Current Inactive Discharge Scores

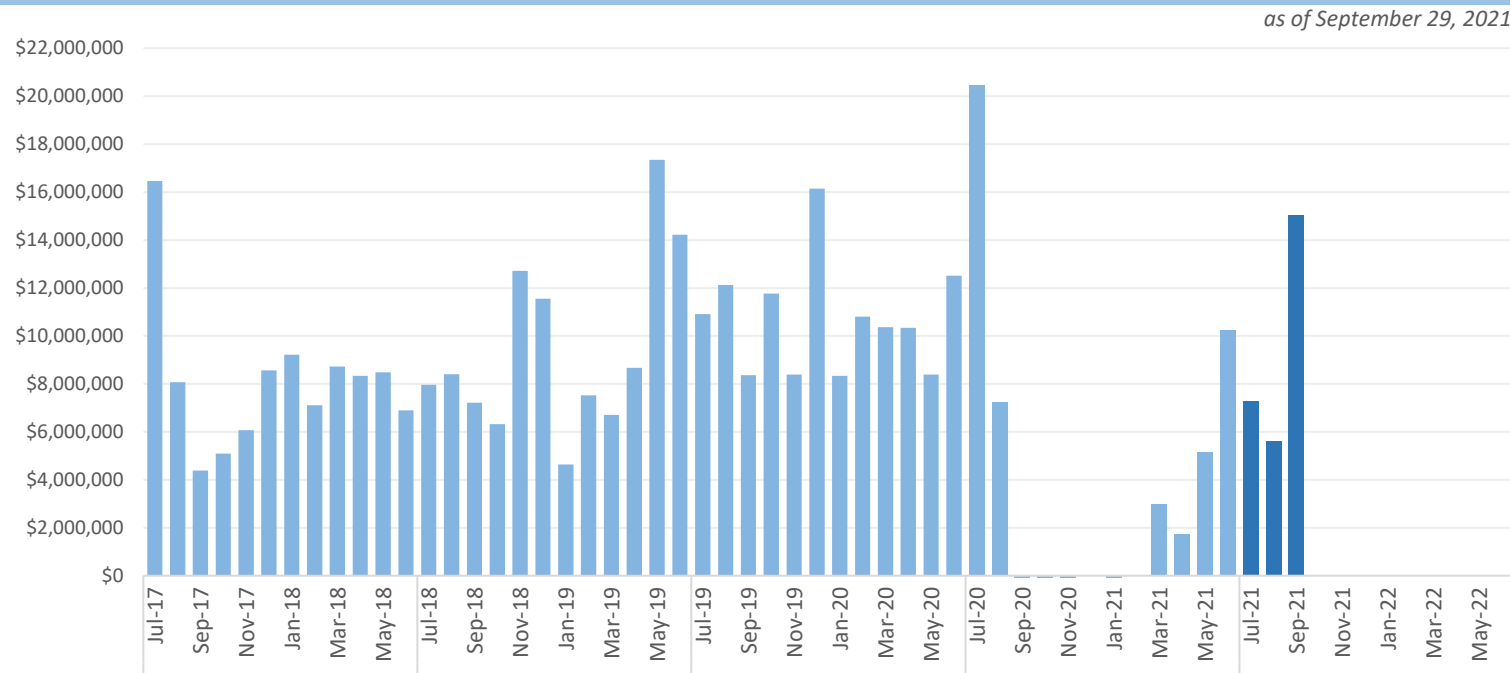


Sub-Phase	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Site Assessment/Supplemental (SA/SSA)	1,208	1,191	1,199									
Remedial Action Plan (RAP)	773	812	877									
Source Removal (SR)	77	80	78									
Remedial Action Construction (RAC)	46	42	38									
Operation & Maintenance (O&M)	417	412	418									
Post Active Remedial Monitoring (PARM)	395	395	384									
Natural Attenuation Monitoring (NAM)	1,357	1,382	1,421									
Well Abandonment/SRSCO (WASC)	41	41	53									

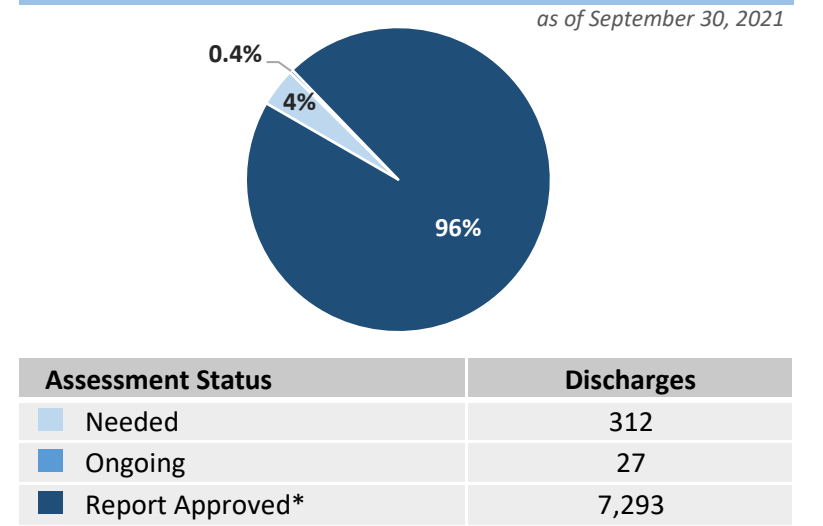
\* The count of 'Active' discharges includes 21 eligible discharges currently managed by Districts.

# Encumbrances, Assignments, & Assessments

## Monthly Net Encumbrance Amounts (FY 2017-18 thru present)

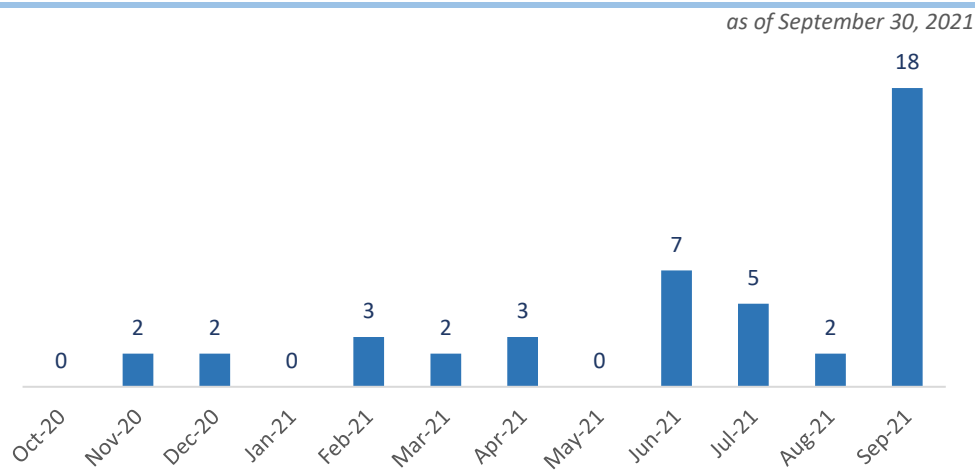


## Current Eligible Discharge Assessment Statuses

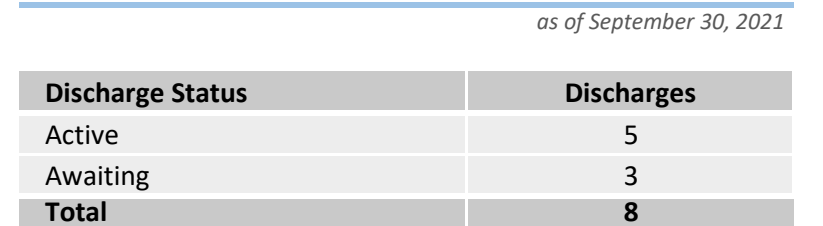


\* Does not include 11,901 completed discharges.

## CSF Assignments by Month



## Open Eligible Discharges with Cap Exhausted



# Encumbrance Activity

as of September 29, 2021

## FY 2021-22 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2021	\$ 7,079,085	\$ 7,290,371
August 2021	\$ 7,956,823	\$ 5,629,559
September 2021	\$ 14,385,001	\$ 15,039,797
October 2021	-	-
November 2021	-	-
December 2021	-	-
January 2022	-	-
February 2022	-	-
March 2022	-	-
April 2022	-	-
May 2022	-	-
June 2022	-	-
<b>Grand Total</b>	<b>\$ 29,420,908</b>	<b>\$ 27,959,726</b>

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 7,795,572	\$ 7,795,572	\$ 0
PRP Carry-Over	\$ 79,328,130	\$ 23,138,678	\$ 56,189,452
FY 2021-22	\$ 65,000,000	\$ 0	\$ 65,000,000
<b>Total</b>	<b>\$ 152,123,702</b>	<b>\$ 30,934,250</b>	<b>\$ 121,189,452</b>

\* Includes WOs, POs, COs, Utilities & Adjustments.

\*\* Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.

## FY 2021-22 Fiscal Activity by Phase

Phase	September 2021		FY to Date	
	Count	Amount	Count	Amount
Low Score Site Initiative	17	\$ 191,720	28	\$ 263,572
Site Assessment (incl. LSA)	97	\$ 2,651,643	157	\$ 4,461,106
Source Removal (incl. FPR)	10	\$ 2,647,133	14	\$ 3,212,073
Remedial Action Plan (incl. Pilot Test)	75	\$ 1,029,590	144	\$ 2,312,889
Remedial Action Construction	28	\$ 2,291,179	47	\$ 4,333,700
Operation & Maintenance	30	\$ 2,932,285	100	\$ 9,634,606
Post Active Remedial Monitoring	22	\$ 421,884	70	\$ 1,170,623
Natural Attenuation Monitoring	158	\$ 1,986,951	314	\$ 3,499,198
Well Abandonment/SRCO	19	\$ 232,617	50	\$ 533,141
<b>Sub Total</b>	<b>456</b>	<b>\$ 14,385,001</b>	<b>924</b>	<b>\$ 29,420,908</b>

Note: Well Abandonment includes POs for Verification for Well Abandonment. LSSI Obligations are reflected only after signed and returned from Contractor and include costs for Well Abandonment Activities under LSSI Cleanup.

## FY 2021-22 Net Fiscal Activity

Activity	September 2021	FY to Date
Purchase/Work Orders	\$ 14,385,001	\$ 29,420,908
Change Orders & Adjustments	\$ 360,360	\$ (2,301,085)
Utilities	\$ 294,437	\$ 839,903
<b>Total**</b>	<b>\$ 15,039,797</b>	<b>\$ 27,959,726</b>