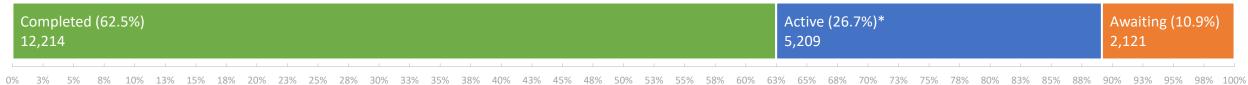
## **Current Eligible Discharge Statuses**

as of October 3, 2022



#### FY 2022-23 Discharges Closed to Date

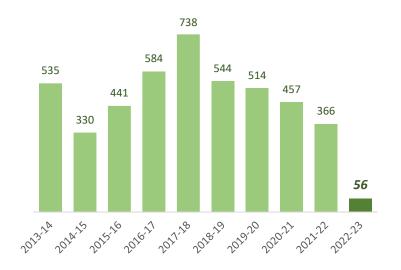
#### **Total Closed to Date:**



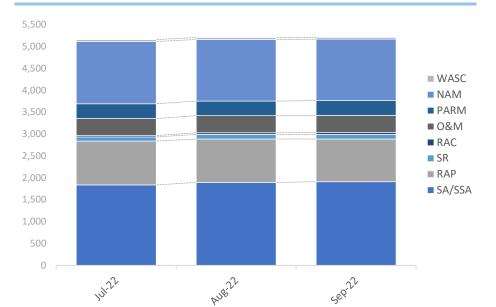
type	closures	% of total
LNFA	3	5%
NFA/SRCO	50	89%
NFAC	2	4%
NREQ	1	2%

of 325 projected closures

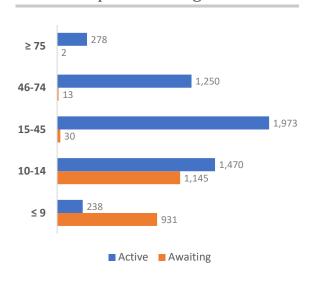
### Discharge Closures by Fiscal Year



### Monthly Snapshot of Active Discharge Sub-Phases



#### **Current Open Discharge Scores**

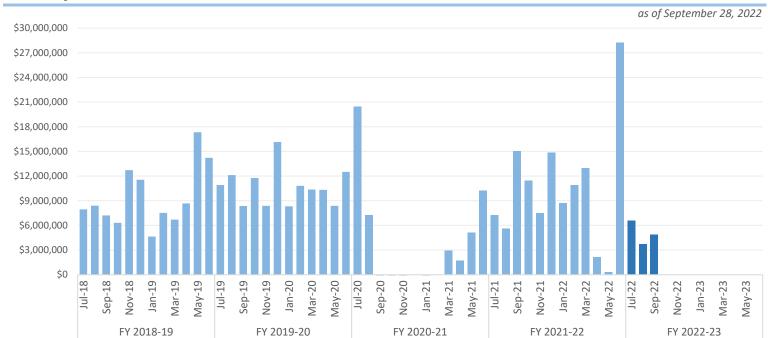


Sub-Phase	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Site Assessment/Supplemental (SA/SSA)	1,838	1,896	1,911									
Remedial Action Plan (RAP)	1,002	991	976									
Source Removal (SR)	96	107	108									
Remedial Action Construction (RAC)	30	36	39									
Operation & Maintenance (O&M)	388	390	394									
Post Active Remedial Monitoring (PARM)	339	335	338									
Natural Attenuation Monitoring (NAM)	1,421	1,406	1,402									
Well Abandonment/SRCO (WASC)	45	46	41									

<sup>\*</sup> The count of 'Active' discharges includes 17 eligible discharges currently managed by Districts.

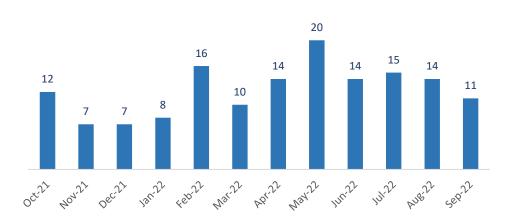
## Encumbrances, Assignments, & Assessments

#### Monthly Net Encumbrance Amounts (FY 2018-19 thru present)

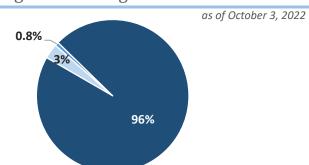


#### CSF Assignments by Month

as of October 3, 2022



#### Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	233
Ongoing	58
Report Approved*	7,039

<sup>\*</sup> Does not include 12,214 completed discharges.

#### Open Eligible Discharges with Cap Exhausted

as of October 3, 2022

Discharge Status	Discharges
Active	6
Awaiting	3
Total	9

# **Encumbrance Activity**

as of September 28, 2022

FY 2022-23 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2022	\$ 9,359,247	\$ 6,612,975
August 2022	\$ 13,892,611	\$ 3,749,390
September 2022	\$ 10,997,870	\$ 4,904,666
October 2022	-	-
November 2022	-	-
December 2022	-	-
January 2023	-	-
February 2023	-	-
March 2023	-	-
April 2023	-	-
May 2023	-	-
June 2023	-	-
Grand Total	\$ 34,249,728	\$ 15,267,031

## FY 2022-23 Fiscal Activity by Phase

	September 2022		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	6	\$ 34,068	26	\$ 327,619
Site Assessment (incl. LSA)	94	\$ 3,280,793	253	\$ 7,867,266
Source Removal (incl. FPR)	5	\$ 587,701	19	\$ 2,180,052
Remedial Action Plan (incl. Pilot Test)	66	\$ 722,327	185	\$ 2,576,229
Remedial Action Construction	20	\$ 2,957,659	40	\$ 5,142,452
Operation & Maintenance	16	\$ 1,617,096	98	\$ 9,829,675
Post Active Remedial Monitoring	19	\$ 252,036	78	\$ 1,167,729
Natural Attenuation Monitoring	116	\$ 1,392,637	337	\$ 3,939,900
Well Abandonment/SRCO	12	\$ 153,553	65	\$ 1,218,806
Sub Total	354	\$ 10,997,870	1,101	\$ 34,249,728

## Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,389,552	\$ 8,389,552	\$ 0
PRP Carry-Over	\$ 156,098	\$ 156,098	\$ 0
FY 2022-23	\$ 140,000,000	\$ 8,213,300	\$ 131,786,700
ARPA Funds	\$ 50,000,000	\$0	\$ 50,000,000
Total	\$ 198,545,650	\$ 16,758,950	\$ 181,786,700

## FY 2022-23 Net Fiscal Activity

Activity	September 2022	FY to Date
Purchase/Work Orders	\$ 10,997,870	\$ 34,249,728
Change Orders & Adjustments	\$ (6,370,206)	\$ (19,904,613)
Utilities	\$ 277,002	\$ 921,916
Total**	\$ 4,904,666	\$ 15,267,031

<sup>\*</sup> Includes WOs, POs, COs, Adjustments, & Utilities. The \$31,032,277 for 489 Purchase Orders fully approved in FY 21-22 and issued in July 2022 are not reflected in this report.

<sup>\*\*</sup> Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.