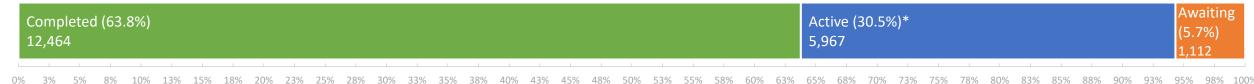
Current Eligible Discharge Statuses

as of October 5, 2023



FY 2023-24 Discharges Closed to Date

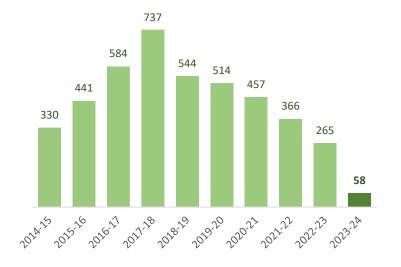
Total Closed to Date:



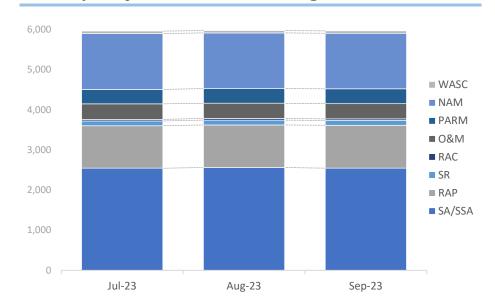
type	closures	% of total
LNFA	1	2%
NFA/SRCO	54	93%
NFAC	0	0%
NREQ	3	5%

of 300 projected closures

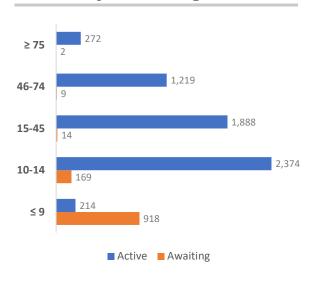
Discharge Closures by Fiscal Year



Monthly Snapshot of Active Discharge Sub-Phases



Current Open Discharge Scores

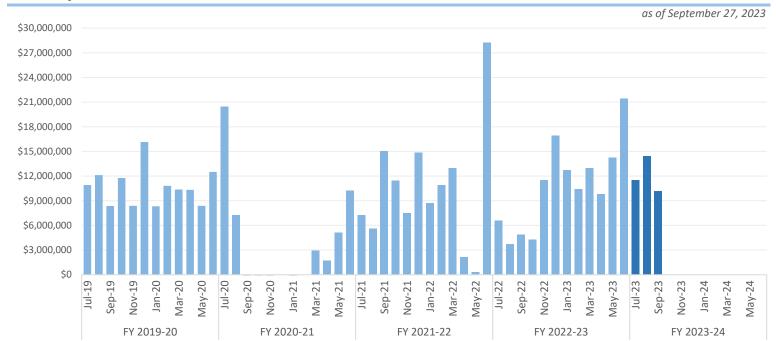


Sub-Phase	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
Site Assessment/Supplemental (SA/SSA)	2,545	2,563	2,547									
Remedial Action Plan (RAP)	1,060	1,061	1,068									
Source Removal (SR)	118	120	119									
Remedial Action Construction (RAC)	38	43	42									
Operation & Maintenance (O&M)	389	377	379									
Post Active Remedial Monitoring (PARM)	359	366	369									
Natural Attenuation Monitoring (NAM)	1,391	1,388	1,383									
Well Abandonment/SRCO (WASC)	62	57	60									

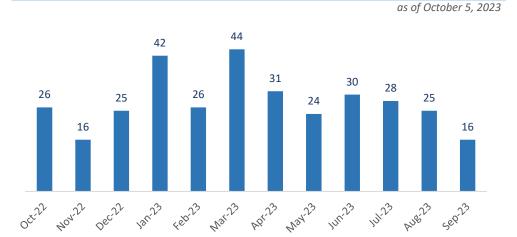
^{*} The count of 'Active' discharges includes 20 eligible discharges currently managed by Districts.

Encumbrances, Assignments, & Assessments

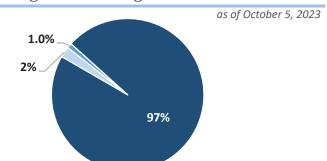
Monthly Net Encumbrance Amounts (FY 2019-20 thru present)



CSF Assignments by Month



Current Eligible Discharge Assessment Statuses



Assessment Status	Discharges
Needed	163
Ongoing	73
Report Approved*	6,843

^{*} Does not include 12,464 completed discharges.

Open Eligible Discharges with Cap Exhausted

as of October 5, 2023

Discharge Status	Discharges
Active	10
Awaiting	0
Total	10

Encumbrance Activity

as of September 27, 2023

FY 2023-24 Encumbrances by Month

Month	WO/PO Encumbered	*Net Encumbered
July 2023	\$ 13,472,873	\$ 11,552,726
August 2023	\$ 15,002,921	\$ 14,419,281
September 2023	\$ 10,671,704	\$ 10,178,193
October 2023	-	-
November 2023	-	-
December 2023	-	-
January 2024	-	-
February 2024	-	-
March 2024	-	-
April 2024	-	-
May 2024	-	-
June 2024	-	-
Grand Total	\$ 39,147,498	\$ 36,150,200

FY 2023-24 Fiscal Activity by Phase

	September 2023		FY to Date	
Phase	Count	Amount	Count	Amount
Low Score Site Initiative	7	\$ 110,048	28	\$ 437,349
Site Assessment (incl. LSA)	74	\$ 2,488,390	286	\$ 9,326,912
Source Removal (incl. FPR)	8	\$ 1,231,066	30	\$ 4,326,748
Remedial Action Plan (incl. Pilot Test)	39	\$ 685,714	128	\$ 2,097,909
Remedial Action Construction	16	\$ 2,542,714	49	\$ 6,515,698
Operation & Maintenance	22	\$ 2,535,145	91	\$ 11,312,327
Post Active Remedial Monitoring	9	\$ 216,562	41	\$ 1,158,178
Natural Attenuation Monitoring	51	\$ 678,270	176	\$ 2,552,433
Well Abandonment/SRCO	15	\$ 183,795	41	\$ 1,419,944
Sub Total	241	\$ 10,671,704	870	\$ 39,147,498

Total Encumbered by Fiscal Year Allocation

Fiscal Year	FCO Appropriation	**Total Encumbered	Appropriation Balance
Transfer of Carry-Over (Ethanol Biodiesel)	\$ 8,948,294	\$ 8,621,027	\$ 327,267
FY 2022-23 FCO Carry-Over	\$ 64,285,870	\$ 25,164,736	\$ 39,121,134
ARPA Carry-Over	\$ 319,513	\$ 64,231	\$ 255,282
FY 2023-24	\$ 185,000,000	\$ 0	\$ 185,000,000
Total	\$ 258,553,677	\$ 33,849,994	\$ 224,703,683

FY 2023-24 Net Fiscal Activity

Activity	September 2023	FY to Date
Purchase/Work Orders	\$ 10,671,704	\$ 39,147,498
Change Orders & Adjustments	\$ (661,935)	\$ (3,847,141)
Utilities	\$ 168,423	\$ 849,843
Total**	\$ 10,178,193	\$ 36,150,200

^{*} Includes WOs, POs, COs, Adjustments, & Utilities.

^{**} Monthly Net Results totals are calculated from PO/WOs sent to F&A; Total Encumbered by Fiscal Year is calculated from all encumbered in STCM.